
Web Portal Overview

Proposal Submission
January 31 – February 3

Proposal Submission Process

As described in more detail in Appendix B, there are two steps to the Proposal Submission Process:

- Step 1: Electronic Proposal Submission via the Portal
- Step 2: Completion and Submission of Appendix D

The following slides contain screen shots of the RFP Web Portal and are intended be used a guide for navigating the Proposal Submission Process. Please call the RFP Hotline (281-297-3758) or email the RFP Administrator at ESIRENEWABLE@entergy.com with any technical questions regarding the RFP Web Portal or the Proposal Submission Process.

RFP Portal - Proposal Submission Guidelines

Bidders are strongly recommended to use the following guidelines to ensure a smooth proposal submission process for this 2010 Renewable RFP.

- Bidders must use Internet Explorer 8.0 to access the RFP Web Portal. The use of other browsers could result in an increased frequency of errors on the page or diminished functionality in submitting the proposal.
- Bidders should not use the forward and back buttons at the top of the browser to move through the web pages. The web page will have appropriate links to move through the proposal submission process.
- If Bidder sees a red note at the bottom of the page indicating that the page is updating, please wait for the page to finalize before proceeding to the next input field.
- Bidders must complete and save the page they are working on in order to move to another page or to save and come back to the proposal at a later time.
- If a bidder changes its proposal after initially submitting the proposal as complete from the summary web page, the bidder must go to the summary page again after all changes are made and re-submit as complete in order for all changes to be recorded.
- Bidders should not try to enter more than 5000 characters in any text field in the web portal. If an answer requires more than 5,000 characters, Bidder should put an overview in the web portal and reference an email answer to be sent directly to the RFP Administrator.

RFP Web Portal Log-In Screen

ESI Renewable Request for Proposal (RFP)

Welcome!

Thank you for your interest in ESI's 2010 Renewable RFP. Please log-in to begin the Proposal Submission Process.



User Login

Bid Id:

Password:

Log In

To start the Proposal Submission process, log-in above. The information can be found in the Bidder Registration confirmation email.

User Registration

Registration for the current Renewable RFP is now closed.

Proposal Submission Start Screen

ESI Renewable Request for Proposal (RFP)

[Home](#) [Account Activity](#) [Account Settings](#) [Downloads](#) [Contact Us](#) [Logout](#)

Welcome!

Pending Proposals

	Proposal ID	Resource ID	Resource Name	Proposal Type
<input type="button" value="Begin"/>	P6488	R741	A	As-Available
<input type="button" value="Begin"/>	P7831	R741	A	Baseload
<input type="button" value="Begin"/>	P8704	R741	A	As-Available

Proposals In Progress

You have no active proposals.

Completed Proposals

You have not completed any proposals.

Proposal(s) for which ESI has received the applicable proposal submission fee will be listed under Pending Proposals. Please click Begin to start.

BidderTools

Select an option

© 2010 Entergy [Logout](#) | [Contact Us](#) | [Home](#) | [Entergy.com](#) |

Appendix C – Product Package A (Baseload)

Baseload - Economics

ESI
Renewable Request for Proposal (RFP)

Home
Economics
Transmission
Supply
Considerations
Proposal Summary

Economic and Operational Information

Baseload Proposal P7831 | R741

Help Section

Please refer to the Help Section for a definition of the fields below

Dependable Capacity Allocated to Buyer (MW)	<input type="text"/>	Required	
Capacity of Entire Unit Offered?	<input type="text" value="Select A Value"/>	Required	
What is the Capacity of the Entire Unit	<input type="text"/>	Required	
Incremental Capacity	<input type="text" value="Select A Value"/>	Required	
Length of Delivery Term	<input type="text" value="Select A Value"/>	Required	
New Renewable Energy Resource	<input type="text" value="Select A Value"/>	Required	
Expected Commercial Operation Date	<input type="text"/>	Required	
Guaranteed Commercial Operation Date	<input type="text"/>	Required	
Proposed Start Date for Deliveries	<input type="text"/>	Required	
Capacity Rate Selection	<input type="text" value="Capacity Rate Defined Annually"/>		
Fixed Capacity Rate (\$/kW-year)	<input type="text"/>		
Base Capacity Rate (\$/kW-year)	<input type="text"/>		
Base Capacity Rate Escalation	<input type="text"/>		
Energy Price Selection	<input type="text" value="Fixed Energy Price"/>		
Fixed Energy Price (\$/MW)	<input type="text"/>	Required	
Base Energy Price (\$/MW)	<input type="text"/>		
Base Energy Price Escalation	<input type="text"/>		
Variable O&M Rate Selection	<input type="text" value="Base Variable O&M Cost with Escalator"/>		
Fixed Variable O&M Rate (\$/MWh)	<input type="text"/>		
Base Variable O&M Rate (\$/MWh)	<input type="text" value="2"/>		
Variable O&M Rate Escalation	<input type="text" value="PPI"/>		
Summer Monthly Availability Requirement	<input type="text"/>	Required	
Winter Monthly Availability Requirement	<input type="text"/>	Required	

Additional Information (Required)

Edit Capacity Rate

Save

If annual pricing is selected for the Capacity Rate, Energy Price or Variable O&M, a link will appear below to the price input page. You must complete the pricing for each year of the Delivery Term. If an option other than annual pricing is chosen, no link will appear here. See next page for preview of link.

Once all the fields have been entered, click Save to complete the Economics page. After the page has been saved, you will automatically be directed to the Transmission input page. However you have the option at this point of exiting the system while retaining the completed information to date. **NOTE: All fields on the Economics page are required and the page will not save until all fields have been completed. If you leave the page without saving, all information will be lost.**

Baseload – Economics Price Input Screen

ESI Renewable Request for Proposal (RFP)

Save Close

Additional Information

Capacity Rate \$/kW Year 1	1
Capacity Rate \$/kW Year 2	1
Capacity Rate \$/kW Year 3	1
Capacity Rate \$/kW Year 4	1
Capacity Rate \$/kW Year 5	1
Capacity Rate \$/kW Year 6	1
Capacity Rate \$/kW Year 7	1
Capacity Rate \$/kW Year 8	1
Capacity Rate \$/kW Year 9	1
Capacity Rate \$/kW Year 10	1

If annual pricing is selected for the Capacity Rate, Energy Price or Variable O&M a link will appear on the Economics page and direct you to this price input screen. Please input a price for each year of the Delivery Term. All fields on this page are required and the page will not save until all fields have been completed. Once your information has been saved, click close to take you back to the Economics page.

Help Section

Select a field

Save Close

Baseload - Transmission

ESI Renewable Request for Proposal (RFP)

Home

Economics

Transmission

Supply

Considerations

Proposal Summary

Transmission Information

Baseload Proposal P7831 | R741

Help Section

Please refer to the Help Section for a definition of the fields below

Voltage Level	<input type="text"/>	Required
Maximum VAR Output Leading	<input type="text"/>	Required
Minimum VAR Output Leading	<input type="text"/>	Required
Maximum VAR Output Lagging	<input type="text"/>	Required
Minimum VAR Output Lagging	<input type="text"/>	Required
Automatic Voltage Regulator	Select A Value <input type="button" value="v"/>	Required
Low Voltage Ride Through Capability	Select A Value <input type="button" value="v"/>	Required
Interconnection	Select A Value <input type="button" value="v"/>	Required
Total Interconnection Costs (\$)	<input type="text"/>	Required
Embedded Interconnection Costs (\$)	<input type="text"/>	Required
Delivery Point	<input type="text"/>	Required
Firm Transmission/transfer of power Delivery Point	<input type="text"/>	Required
Total T&D Costs (\$)	<input type="text"/>	Required
Embedded T&D Costs (\$)	<input type="text"/>	Required
Other Considerations	<input type="text"/>	Required

Select a field

Once all the fields have been entered, click Save to complete the Transmission page. After the page has been saved, you will automatically be directed to the Supply input page. However you have the option at this point of exiting the system while retaining the completed information to date. **NOTE: All fields on the Transmission page are required and the page will not save until all fields have been completed. If you leave the page without saving, all information will be lost.**

Save

Baseload - Supply

Fuel Supply and Transportation Information

Baseload Proposal P7831 | R741

Help Section

Please refer to the Help Section for a definition of the fields below

Select a field

Primary Fuel Type	<input type="text"/>	Required
Secondary Fuel Source	Select A Value	Required
Secondary Fuel Type	<input type="text"/>	Required
Use of Secondary Fuel	<input type="text"/>	Required
Environmental Limitations of Secondary Fuel	<input type="text"/>	Required
Secondary Fuel Costs	<input type="text"/>	Required
Secondary Fuel Impact	<input type="text"/>	Required
Secondary Fuel Limitations	<input type="text"/>	Required
Fuel Inventory Handling and Storage	<input type="text"/>	Required
Fuel Storage Capacity, Reclaim and Blending	<input type="text"/>	Required
Fuel Storage/Inventory Policies	<input type="text"/>	Required
Fuel Supply/Transportation Strategy	<input type="text"/>	Required
Fuel Delivery/Transportation	<input type="text"/>	Required
Fuel (Primary) Supply Source	<input type="text"/>	Required
Fuel Transportation Type	<input type="text"/>	Required
Fuel Based Generating Constraints	<input type="text"/>	Required
Fuel Quality and Measurement Requirements/Issues	<input type="text"/>	Required

Once all the fields have been entered, click Save to complete the Supply page. After the page has been saved, you will automatically be directed to the Special Considerations input page. However you have the option at this point of exiting the system while retaining the completed information to date. **NOTE: All fields on the Supply page are required and the page will not save until all fields have been completed. If you leave the page without saving, all information will be lost.**

Save

Baseload – Special Considerations

Special Considerations

Baseload Proposal P7831 | R741

Help Section

Please refer to the Help Section for a definition of the fields below

Mutually Exclusive	<input type="text"/>	Required
Any Requested Disclosure not applicable?	<input type="text"/>	Required
Proposal Contingency	<input type="text"/>	Required
RER Allocation	<input type="text"/>	Required
Non-RER Specific Proposal	<input type="text"/>	Required
Environmental Attributes	<input type="text"/>	Required
Capacity Credit	<input type="text"/>	Required
Dispatch and Curtailment Rights	<input type="text"/>	Required
Other Special Consideration #1	<input type="text"/>	
Other Special Consideration #2	<input type="text"/>	
Other Special Consideration #3	<input type="text"/>	
Other Special Consideration #4	<input type="text"/>	
Other Special Consideration #5	<input type="text"/>	
Other Special Consideration #6	<input type="text"/>	
Other Special Consideration #7	<input type="text"/>	
Other Special Consideration #8	<input type="text"/>	
Other Special Consideration #9	<input type="text"/>	
Other Special Consideration #10	<input type="text"/>	

Select a field

Save

Once the necessary fields have been entered, click Save to complete the Special Considerations page. After the page has been saved, you will automatically be directed to the Proposal Summary page. **NOTE: Only some of the fields on the Special Considerations page are required, however, the page will not save until the required fields have been completed. If you leave the page without saving, all information will be lost.**

Baseload – Proposal Summary

ESI Renewable Request for Proposal (RFP)

Proposal Summary

Baseload Proposal

Field	Value
Dependable Capacity Allocated to Buyer (MW)	2
Capacity of Entire Unit Offered?	Yes
Incremental Capacity	Yes
Length of Delivery Term	10
New Renewable Energy Resource	No
Proposed Start Date for Deliveries	01/01/2012
Capacity Rate Selection	Capacity Rate Defined Annually
Energy Price Selection	Fixed Energy Price
Fixed Energy Price (\$/MW)	2.50
Variable O&M Rate Selection	Base Variable O&M Cost with Escalator
Base Variable O&M Rate (\$/MWh)	2.50
Variable O&M Rate Escalation	PPI
Capacity Rate \$/kW Year 1	1
Capacity Rate \$/kW Year 2	1
Capacity Rate \$/kW Year 3	1
Capacity Rate \$/kW Year 4	1
Capacity Rate \$/kW Year 5	1
Capacity Rate \$/kW Year 6	1
Capacity Rate \$/kW Year 7	1
Capacity Rate \$/kW Year 8	1
Capacity Rate \$/kW Year 9	1
Capacity Rate \$/kW Year 10	1
Summer Monthly Availability Requirement	2
Winter Monthly Availability Requirement	2
Other Monthly Availability Requirement	2
AGC Availability	No
Planned Maintenance	Yes - Explain
SO2 Emission Rate (lbs/MMBtu HHV)	.2
NOX Emission Rate (lbs/MMBtu HHV)	.2
CO2 Emission Rate (lbs/MMBtu HHV)	.2
Other Emission Issues	N/A
Voltage Level	2
Maximum VAR Output Leading	2
Minimum VAR Output Leading	2
Maximum VAR Output Lagging	2
Minimum VAR Output Lagging	2
Automatic Voltage Regulator	Yes
Low Voltage Ride Through Capability	Yes

Proposal Information

Bidder ID : B98495
 Proposal ID : P7831
 Resource ID : R741
 Generating Plant : A
 Package Type : Baseload

Hide fields with no value

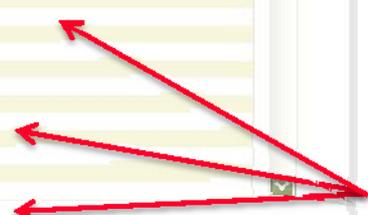
Additional Actions

To mark this proposal as complete click the button below.

[Complete Proposal](#)

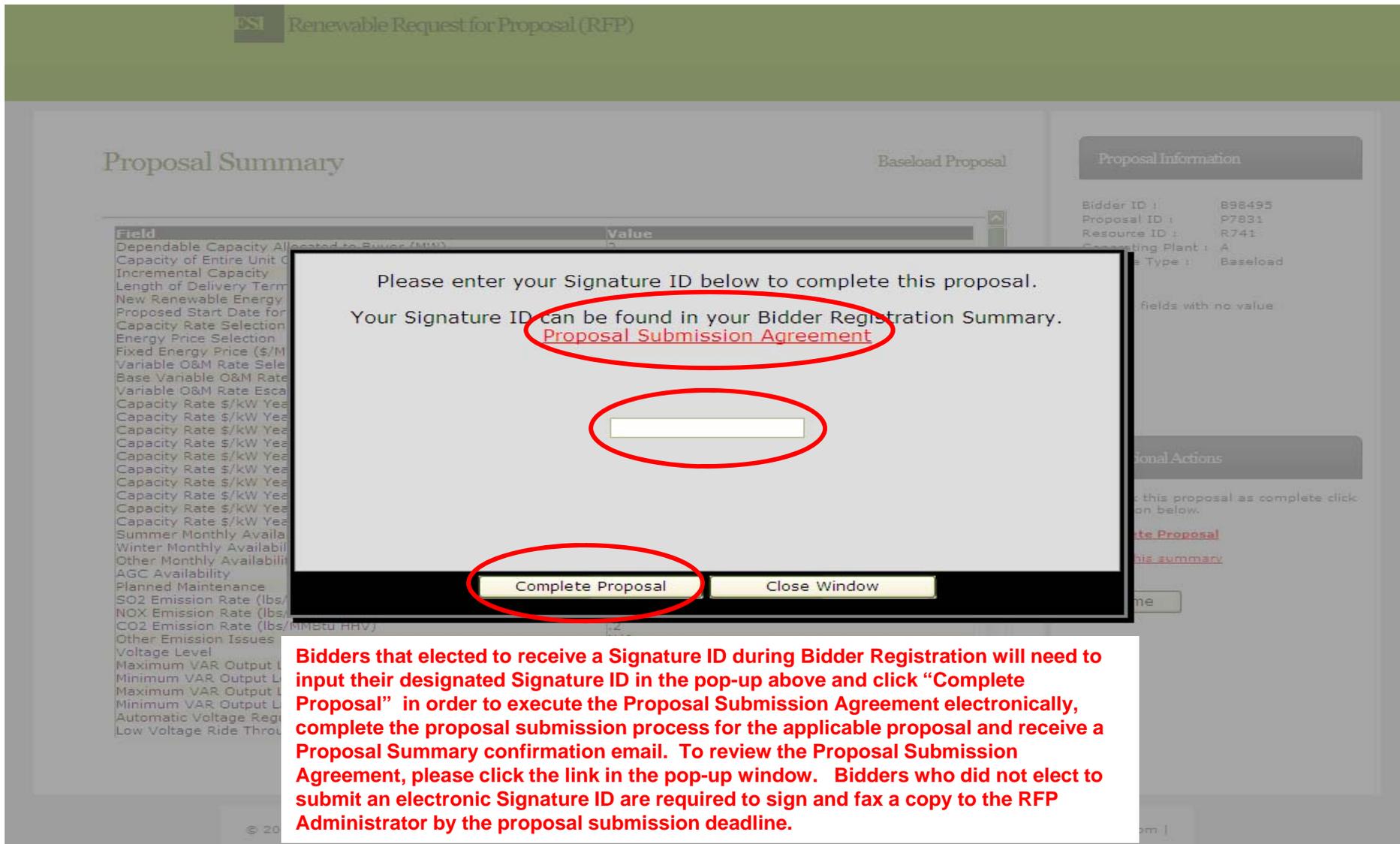
[Email this summary](#)

[Home](#)



Once input fields have been confirmed, click the "Complete Proposal" link. Bidders who elected to receive a Signature ID will be asked to submit their number after clicking the Complete Proposal link. Otherwise, Bidders will be directed back to the "Home" screen.

Baseload – Proposal Summary Signature ID



The screenshot shows a web interface for a 'Renewable Request for Proposal (RFP)'. The main heading is 'Proposal Summary' for a 'Baseload Proposal'. A pop-up window is displayed in the center, containing the following text:

Please enter your Signature ID below to complete this proposal.
Your Signature ID can be found in your Bidder Registration Summary.
[Proposal Submission Agreement](#)

Below the text is an empty input field. At the bottom of the pop-up are two buttons: 'Complete Proposal' and 'Close Window'. The 'Complete Proposal' button is circled in red.

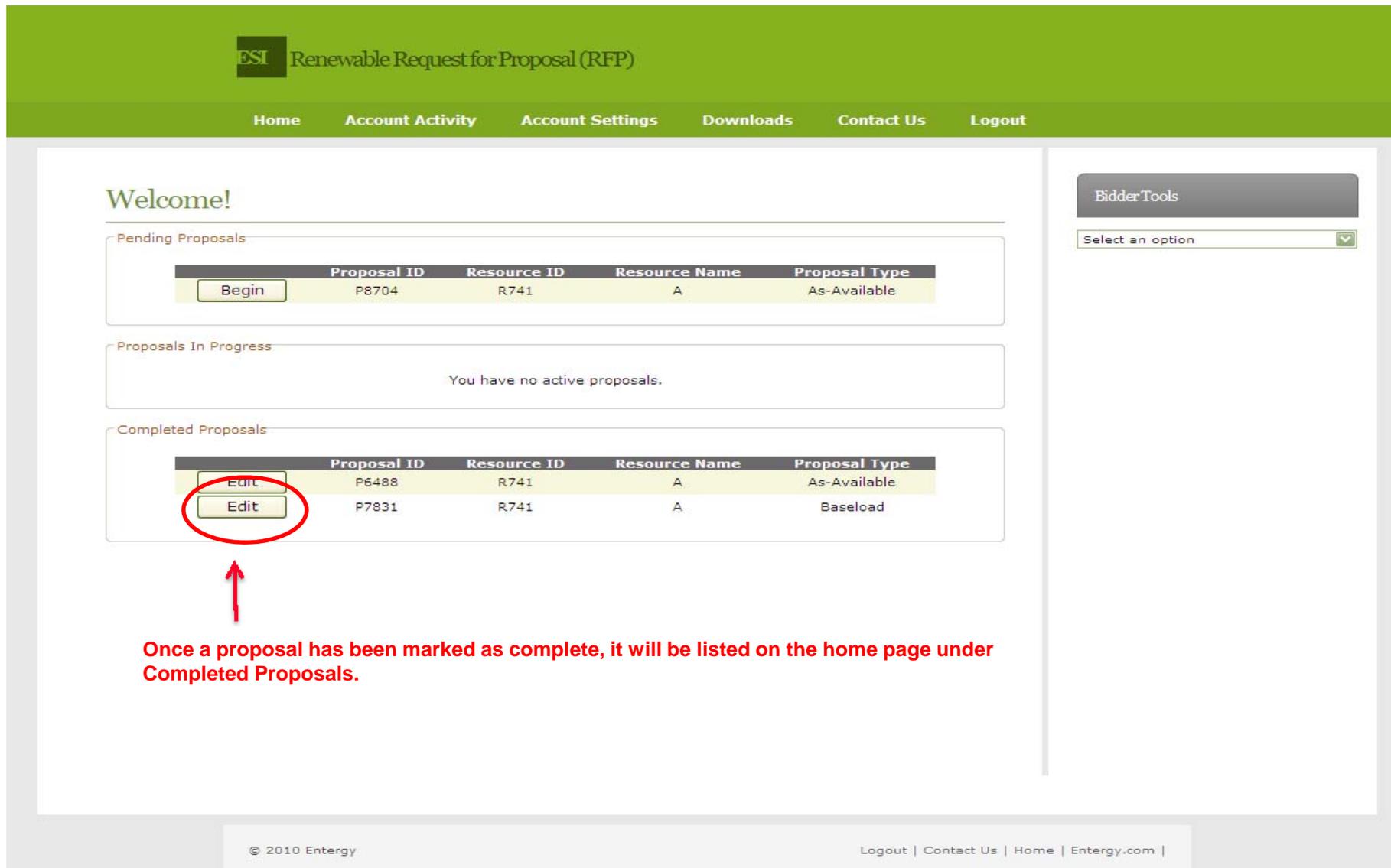
On the right side of the background interface, there is a 'Proposal Information' section with the following details:

- Bidder ID : 898495
- Proposal ID : P7831
- Resource ID : R741
- Generating Plant : A
- Proposal Type : Baseload

Below this information, there are links for 'Complete Proposal' and 'View Proposal Summary'.

Bidders that elected to receive a Signature ID during Bidder Registration will need to input their designated Signature ID in the pop-up above and click “Complete Proposal” in order to execute the Proposal Submission Agreement electronically, complete the proposal submission process for the applicable proposal and receive a Proposal Summary confirmation email. To review the Proposal Submission Agreement, please click the link in the pop-up window. Bidders who did not elect to submit an electronic Signature ID are required to sign and fax a copy to the RFP Administrator by the proposal submission deadline.

Baseload – Proposal Complete



The screenshot shows the Entergy Renewable Request for Proposal (RFP) web application. The header is green with the Entergy logo and the text "Renewable Request for Proposal (RFP)". Below the header is a navigation bar with links: Home, Account Activity, Account Settings, Downloads, Contact Us, and Logout. The main content area is white and features a "Welcome!" message. There are three sections for proposals: "Pending Proposals", "Proposals In Progress", and "Completed Proposals".

Pending Proposals

Proposal ID	Resource ID	Resource Name	Proposal Type
P8704	R741	A	As-Available

Proposals In Progress

You have no active proposals.

Completed Proposals

Proposal ID	Resource ID	Resource Name	Proposal Type
P6488	R741	A	As-Available
P7831	R741	A	Baseload

The "Edit" button for the P7831 proposal is circled in red, and a red arrow points to it. Below the table, a red text box contains the following text:

Once a proposal has been marked as complete, it will be listed on the home page under Completed Proposals.

On the right side of the page, there is a "Bidder Tools" section with a dropdown menu labeled "Select an option".

At the bottom of the page, there is a footer with the text "© 2010 Entergy" and "Logout | Contact Us | Home | Entergy.com |".

Appendix C – Product Package B (As-Available)

As-Available - Economics

ESI Renewable Request for Proposal (RFP)

Home

Economics

Transmission

Supply

Considerations

Proposal Summary

Economic and Operational Information

As-Available Proposal P6488 | R741

Help Section

Select a field

Please refer to the Help Section for a definition of the fields below

Nameplate Quantity Allocated to Buyer (MW)	<input type="text"/>	Required
Entire Amount of Energy from RER offered?	Select A Value	Required
What is the capacity of the entire unit?	<input type="text"/>	Required
Incremental Capacity	Select A Value	Required
Annual Expected Energy Quantity (MWh)	<input type="text"/>	Required
Annual Guaranteed Energy Quantity (MWh)	<input type="text"/>	Required
Minimum Two Year Consecutive Contract Year Energy Quantity	<input type="text"/>	Required
Minimum Three Contract Year Energy Quantity	<input type="text"/>	Required
Length of Delivery Term	Select A Value	Required
New Renewable Energy Resource	Select A Value	Required
Expected Commercial Operation Date	<input type="text"/>	Required
Guaranteed Commercial Operation Date	<input type="text"/>	Required
Proposal Start Date	<input type="text"/>	Required
Summer On-Peak Energy Price (\$/MWh)	Fixed Energy Price	Required
Summer On-Peak Energy Base Price (\$/MWh)	<input type="text"/>	Required
Summer On-Peak Escalator	Select A Value	Required
Non-Summer On-Peak Energy Price (\$/MWh)	Indexed Energy Price	Required
Non-Summer On-Peak Energy Base Price (\$/MWh)	<input type="text"/>	Required
Non-Summer On-Peak Escalator	Select A Value	Required
Off-Peak Energy Price (\$/MWh)	Fixed Energy Price	Required
Off-Peak Energy Base Price (\$/MWh)	<input type="text"/>	Required
Off-Peak Escalator	Select A Value	Required
AGC Availability	Select A Value	Required

If fixed pricing is selected for any of the Energy Price options, a link will appear below to the price input page. You must complete the pricing for each year of the Delivery Term. If an option other than annual pricing is chosen, no link will appear here. See next page for preview of link.

Additional Information (Required)

[Energy Price : Summer On-Peak](#)

[Energy Price : Off Peak](#)

Save

Once all the fields have been entered, click Save to complete the Economics page. After the page has been saved, you will automatically be directed to the Transmission input page. However you have the option at this point of exiting the system while retaining the completed information to date. **NOTE: All fields on the Economics page are required and the page will not save until all fields have been completed. If you leave the page without saving, all information will be lost.**

As-Available – Economics Price Input Screen

ESI Renewable Request for Proposal (RFP)

Save Close

Additional Information

Summer On-Peak Energy Price	1
Summer On-Peak Energy Price Year 2	1
Summer On-Peak Energy Price Year 3	1
Summer On-Peak Energy Price Year 4	1
Summer On-Peak Energy Price Year 5	1
Summer On-Peak Energy Price Year 6	1
Summer On-Peak Energy Price Year 7	1
Summer On-Peak Energy Price Year 8	1
Summer On-Peak Energy Price Year 9	1
Summer On-Peak Energy Price Year 10	1

If fixed pricing was selected for any of the pricing options, a link will appear on the Economics page and direct you to this price input screen. Please input a price for each year of the Delivery Term. All fields on this page are required and the page will not save until all fields have been completed. Once your information has been saved, hit close to take you back to the Economics page.

Help Section

Select a field

Save Close

As-Available - Transmission

ESI Renewable Request for Proposal (RFP)

Home

Economics

Transmission

Supply

Considerations

Proposal Summary

Transmission Information

As-Available Proposal P6488 | R741

Please refer to the Help Section for a definition of the fields below

Voltage Level	<input type="text"/>	Required
Maximum VAR Output Leading	<input type="text"/>	Required
Minimum VAR Output Leading	<input type="text"/>	Required
Minimum VAR Output Lagging	<input type="text"/>	Required
Minimum VAR Output Lagging	<input type="text"/>	Required
Automatic Voltage Regulator	Select A Value <input type="button" value="v"/>	Required
Low Voltage Ride Through Capability	Select A Value <input type="button" value="v"/>	Required
Interconnection	Select A Value <input type="button" value="v"/>	Required
Total Interconnection Costs (\$)	<input type="text"/>	Required
Embedded Interconnection Costs (\$)	<input type="text"/>	Required
Delivery Point	<input type="text"/>	Required
Firm Transmission/transfer of power Delivery Point	<input type="text"/>	Required
Total T&D Costs	<input type="text"/>	Required
Embedded T&D Costs	<input type="text"/>	Required
Other Considerations	<input type="text"/>	Required

Help Section

Voltage Level

Please describe the voltage level at each point of the step-up transformer.

Once all the fields have been entered, click Save to complete the Transmission page. After the page has been saved, you will automatically be directed to the Supply input page. However you have the option at this point of exiting the system while retaining the completed information to date. **NOTE: All fields on the Transmission page are required and the page will not save until all fields have been completed. If you leave the page without saving, all information will be lost.**

Save

As-Available - Supply

ESI Renewable Request for Proposal (RFP)

Home

Economics

Transmission

Supply

Considerations

Proposal Summary

Supply and Transportation Information

As-Available Proposal P6488 | R741

Help Section

Select a field

Please refer to the Help Section for a definition of the fields below

Primary Fuel Type	<input type="text"/>	Required
Secondary Fuel Source	Select A Value	Required
Secondary Fuel Type	<input type="text"/>	Required
Use of Secondary Fuel	<input type="text"/>	Required
Environmental Limitations of Secondary Fuel	<input type="text"/>	Required
Secondary Fuel Costs	<input type="text"/>	Required
Secondary Fuel Impact	<input type="text"/>	Required
Secondary Fuel Limitations	<input type="text"/>	Required
Fuel Inventory Handling and Storage	<input type="text"/>	Required
Fuel Storage Capacity, Reclaim and Blending	<input type="text"/>	Required
Fuel Storage Policies	<input type="text"/>	Required
Fuel Delivery/Transportation Strategy	<input type="text"/>	Required
Fuel Transportation	<input type="text"/>	Required
Fuel Supply Source	<input type="text"/>	Required
Fuel Transportation Type	<input type="text"/>	Required
Fuel Based Generating Constraints	<input type="text"/>	Required
Fuel quality and measurement requirements/issues	<input type="text"/>	Required

Once all the fields have been entered, click Save to complete the Supply page. After the page has been saved, you will automatically be directed to the Special Considerations input page. However you have the option at this point of exiting the system while retaining the completed information to date. **NOTE: All fields on the Supply page are required and the page will not save until all fields have been completed. If you leave the page without saving, all information will be lost.**

Save

As-Available – Special Considerations

Special Considerations

As-Available Proposal P6488 | R741

Help Section

Please refer to the Help Section for a definition of the fields below

Select a field

Mutually Exclusive	<input type="text"/>	Required
Any Requested Disclosure not applicable?	<input type="text"/>	Required
Proposal Contingency	<input type="text"/>	Required
RER Allocation	<input type="text"/>	Required
Non-RER Specific Proposal	<input type="text"/>	Required
Environmental Attributes	<input type="text"/>	Required
Capacity Credit	<input type="text"/>	Required
Dispatch and Curtailment Rights	<input type="text"/>	Required
Other Special Consideration #1	<input type="text"/>	
Other Special Consideration #2	<input type="text"/>	
Other Special Consideration #3	<input type="text"/>	
Other Special Consideration #4	<input type="text"/>	
Other Special Consideration #5	<input type="text"/>	
Other Special Consideration #6	<input type="text"/>	
Other Special Consideration #7	<input type="text"/>	
Other Special Consideration #8	<input type="text"/>	
Other Special Consideration #9	<input type="text"/>	
Other Special Consideration #10	<input type="text"/>	

Once all necessary fields have been entered, click Save to complete the Special Considerations page. After the page has been saved, you will automatically be directed to the Proposal Summary page. **NOTE: Only some of the fields on the Special Considerations page are required, however, the page will not save until the required fields have been completed. If you leave the page without saving, all information will be lost.**

Save

As-Available – Proposal Summary

ESI Renewable Request for Proposal (RFP)

Proposal Summary

As-Available Proposal

Field	Value
Nameplate Quantity Allocated to Buyer (MW)	2
Entire Amount of Energy from RER offered?	Yes
Incremental Capacity	Yes
Annual Expected Energy Quantity (MWh)	2
Annual Guaranteed Energy Quantity (MWh)	2
Minimum Two Year Consecutive Contract Year Energy Quantity	2
Minimum Three Contract Year Energy Quantity	2
Length of Delivery Term	10
New Renewable Energy Resource	No
Proposal Start Date	01/01/2012
Summer On-Peak Energy Price (\$/MWh)	Fixed Energy Price
Non-Summer On-Peak Energy Price (\$/MWh)	Indexed Energy Price
Non-Summer On-Peak Energy Base Price (\$/MWh)	2
Non-Summer On-Peak Escalator	CPI
Off-Peak Energy Price (\$/MWh)	Fixed Energy Price
Summer On-Peak Energy Price	1
Summer On-Peak Energy Price Year 2	1
Summer On-Peak Energy Price Year 3	1
Summer On-Peak Energy Price Year 4	1
Summer On-Peak Energy Price Year 5	1
Summer On-Peak Energy Price Year 6	1
Summer On-Peak Energy Price Year 7	1
Summer On-Peak Energy Price Year 8	1
Summer On-Peak Energy Price Year 9	1
Summer On-Peak Energy Price Year 10	1
Off-Peak Energy Price	1
Off-Peak Energy Price Year 2	1
Off-Peak Energy Price Year 3	1
Off-Peak Energy Price Year 4	1
Off-Peak Energy Price Year 5	1
Off-Peak Energy Price Year 6	1
Off-Peak Energy Price Year 7	1
Off-Peak Energy Price Year 8	1
Off-Peak Energy Price Year 9	1
Off-Peak Energy Price Year 10	1
AGC Availability	No
AGC Operating Limitations	N/A
SO2 Emission Rate (lbs/MMBtu)	.2

Proposal Information

Bidder ID : B98495
 Proposal ID : P6488
 Resource ID : R741
 Generating Plant : A
 Package Type : As-Available

Hide fields with no value

Additional Actions

To mark this proposal as complete click the button below:

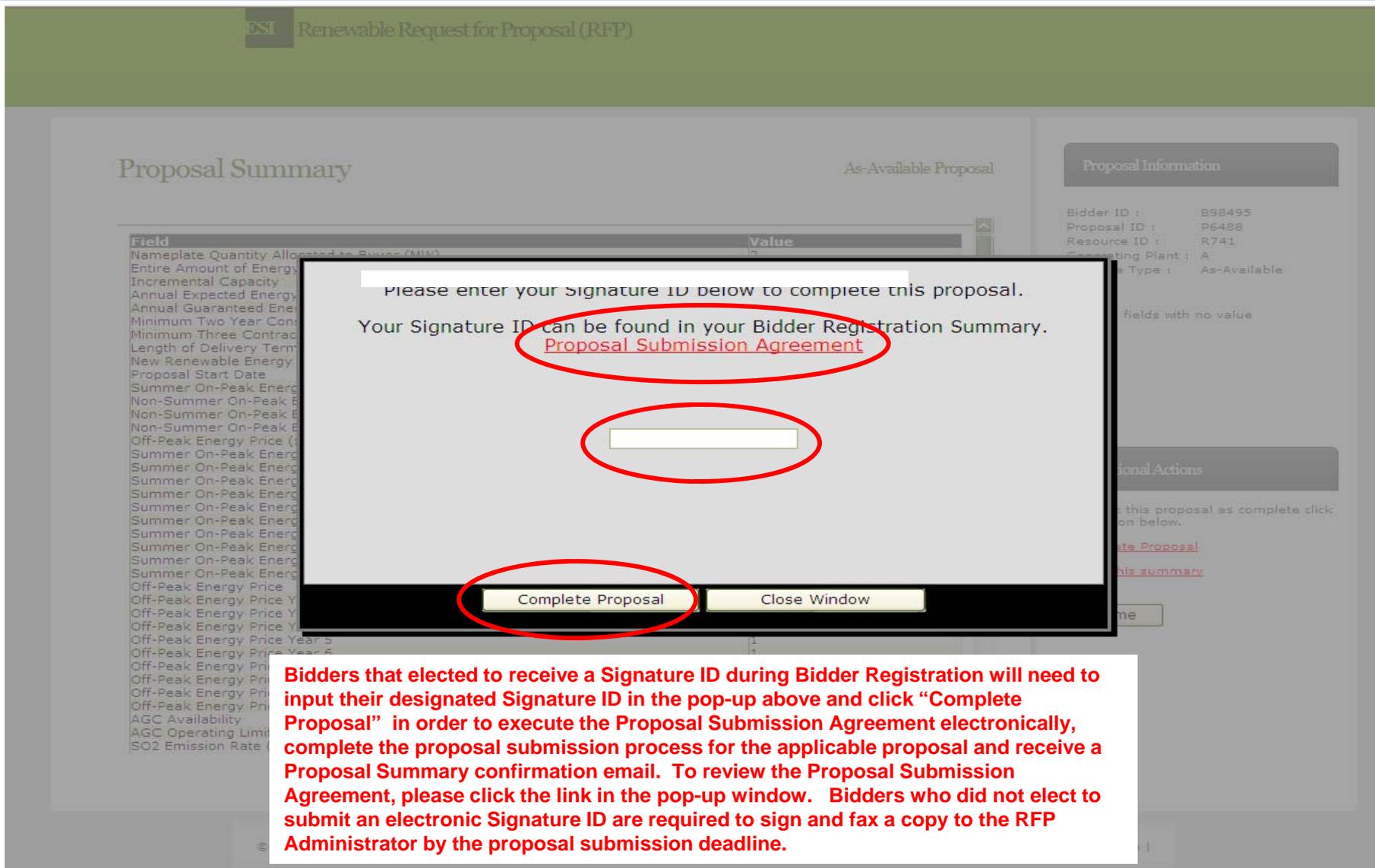
[Complete Proposal](#)

[Email this Summary](#)

[Home](#)

Once input fields have been confirmed, click the "Complete Proposal" link. Bidders who elected to receive a Signature ID will be asked to submit their number after clicking the Complete Proposal link. Otherwise, Bidders will be directed back to the "Home" screen

As-Available – Proposal Summary Signature ID



Please enter your signature ID below to complete this proposal.
Your Signature ID can be found in your Bidder Registration Summary.
[Proposal Submission Agreement](#)

Complete Proposal **Close Window**

Bidders that elected to receive a Signature ID during Bidder Registration will need to input their designated Signature ID in the pop-up above and click “Complete Proposal” in order to execute the Proposal Submission Agreement electronically, complete the proposal submission process for the applicable proposal and receive a Proposal Summary confirmation email. To review the Proposal Submission Agreement, please click the link in the pop-up window. Bidders who did not elect to submit an electronic Signature ID are required to sign and fax a copy to the RFP Administrator by the proposal submission deadline.

As-Available – Proposal Complete

ESI Renewable Request for Proposal (RFP)

[Home](#) [Account Activity](#) [Account Settings](#) [Downloads](#) [Contact Us](#) [Logout](#)

Welcome!

Pending Proposals

	Proposal ID	Resource ID	Resource Name	Proposal Type
<input type="button" value="Begin"/>	P7831	R741	A	Baseload
<input type="button" value="Begin"/>	P8704	R741	A	As-Available

Proposals In Progress

You have no active proposals.

Completed Proposals

	Proposal ID	Resource ID	Resource Name	Proposal Type
<input type="button" value="Edit"/>	P6488	R741	A	As-Available



Once a proposal has been marked as complete, it will be listed on the home page under Completed Proposals.

BidderTools

Select an option

Completion and Submission of Appendix D

As part of the RFP, ESI has posted Appendix D which contains a list of preliminary due diligence questions. ESI will require Bidders who intend to submit a proposal(s) to provide a comprehensive response to each question accordingly. Failure to provide such a response will result in an increased risk of a Bidder's proposal being deemed nonconforming and rejected from further consideration.

A link to Appendix D is also provided on the ESI Renewable RFP Website: <https://emo-web.no.entergy.com/ENTRFP/Renewable/Docs/RFPDocs/AppendixDDueDiligence.doc>

The RFP Web Portal will not be used to collect the response to Appendix D. Bidders are required to submit their response to the questions in Appendix D in such a way that clearly identifies the question to which each response pertains. Bidders will be allowed to submit their response to Appendix D to the RFP Administrator by (1) e-mail; (2) by fax or; (3) in hard copy/electronic/digital media such as a CD by express delivery to the applicable contact information for the RFP Administrator provided in Section 4.3 of the RFP. **NOTE: The ESIRENEWABLE@entergy.com inbox cannot accept attachments (or a series of attachments) that are greater than 12mb. In addition, the inbox cannot accept .zip files. Please separate your attachments into multiple emails, if necessary, and number accordingly in order to ensure delivery electronically.**

Completion of Proposal Submission

All proposals must be submitted in accordance with the information requested in the Product Packages in Appendix C and the information required in Appendix D, and must be signed (either electronically or by handwritten signature) by an officer (or similarly situated representative) of the Bidder duly authorized to act on behalf of the Bidder by the Bidder's board of directors (or similar governing body for an unincorporated Bidder). The failure of the Bidder to fully complete Steps 1 and 2 of Proposal Submission will be a cause for rejection of the proposal.

Each Bidder must complete both steps of Proposal Submission between 8:00 a.m. CPT on January 31, 2011 and 5:00 p.m. CPT on February 3, 2011. Bidder will also have the ability to modify certain Proposal Submission information up until the Proposal Submission deadline. Bidders shall bear the risk of failing to submit the requisite Proposal Submission information via the Portal, Appendix D and the Proposal Submission Agreement by the specified deadline. Bidders who attempt to submit their proposal information within two hours of the specified deadline shall bear a substantial risk that, in the event of an error in their submission or a technical malfunction, they may not have enough time before the deadline to correct and resubmit an acceptable information. No Bidder will be provided access to the RFP Web Portal outside of these timeframes stated and ESI shall be under no obligation to Bidders to reopen the Proposal Submission process.

A link to the Proposal Submission Agreement is also provided on the ESI Renewable RFP Website: <https://emo-web.no.entergy.com/ENTRFP/Renewable/Docs/RFPDocs/ProposalSubmissionAgreement.pdf>