

Web Portal Overview

Proposal Submission

March 5 – March 8

Proposal Submission Process

As described in more detail in Appendix B, there are three steps to the Proposal Submission Process:

- Step 1: Electronic Proposal Submission via the Portal
- Step 2: Submission of Proposal Submission Agreement *
- Step 3: Completion and Submission of responses to Appendices H, I-1 and I-2 (as applicable)

The following slides contain screen shots of the RFP Web Portal and are intended be used a guide for navigating the Proposal Submission Process. Please call the RFP Hotline (281-297-3758) or email the RFP Administrator at ESIRFP@entergy.com with any technical questions regarding the RFP Web Portal or the Proposal Submission Process.

* *Bidders that elected to receive a Signature ID during Bidder Registration can execute their Proposal Submission Agreement electronically via the RFP Web Portal. Bidders who did not elect to submit an electronic Signature ID are required to sign and fax a copy of the Proposal Submission Agreement to the RFP Administrator by the proposal submission deadline. A copy of the Proposal Submission Agreement has been posted to the Western RFP Website.*

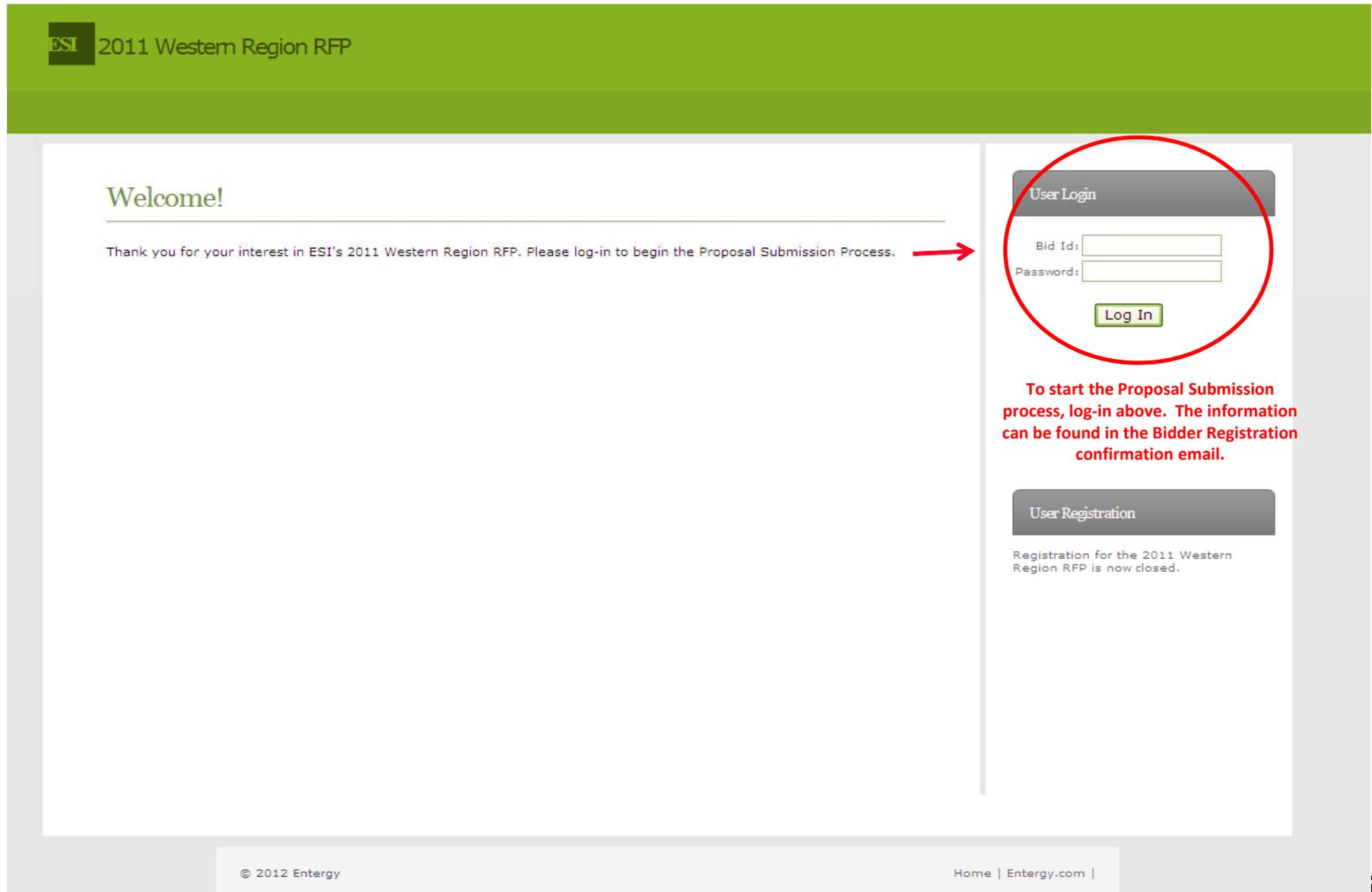
RFP Portal - Proposal Submission Guidelines

Bidders are encouraged to use the following guidelines to ensure a smooth proposal submission process for the 2011 Western Region RFP.

- Bidders should make every attempt to use Internet Explorer 8.0 to access the RFP Web Portal. The use of other browsers could result in an increased frequency of errors on the page or diminished functionality in submitting the proposal.
- Bidders must complete and save the page they are working on (by fully completing the page and clicking on the “next” button at the bottom of each page) in order to save their information on that page and to move to another page or to save and come back to the proposal at a later time.
- Bidders should not use the forward and back buttons at the top of the browser to move through the web pages and instead should use the tabs across the top of the page to navigate the various pages of Proposal Submission or the “previous” and “next” buttons on the bottom of each page.
- Bidders should not try to enter more than 5000 characters in any text field in the web portal. If an answer requires more than 5,000 characters and additional information is not requested in due diligence, Bidder should put an overview in the web portal and reference an email answer to be sent directly to the RFP Administrator.

Proposal Submission Pages
Product Packages A, B and C

RFP Web Portal Log-In Screen



The screenshot shows the RFP Web Portal Log-In Screen. At the top left, there is a green header with the text "ESI 2011 Western Region RFP". Below this, the main content area is divided into two columns. The left column contains a "Welcome!" message and a line of text: "Thank you for your interest in ESI's 2011 Western Region RFP. Please log-in to begin the Proposal Submission Process." A red arrow points from this text to the "User Login" form on the right. The "User Login" form is highlighted with a red circle and contains fields for "Bid Id:" and "Password:", along with a "Log In" button. Below the "User Login" form is a "User Registration" section with the text: "Registration for the 2011 Western Region RFP is now closed." At the bottom of the page, there is a footer with the text "© 2012 Entergy" on the left and "Home | Entergy.com |" on the right.

ESI 2011 Western Region RFP

Welcome!

Thank you for your interest in ESI's 2011 Western Region RFP. Please log-in to begin the Proposal Submission Process.

User Login

Bid Id:

Password:

Log In

To start the Proposal Submission process, log-in above. The information can be found in the Bidder Registration confirmation email.

User Registration

Registration for the 2011 Western Region RFP is now closed.

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Proposal Submission Start Screen

ESI 2011 Western Region RFP

[Home](#) [Account Activity](#) [Account Settings](#) [Logout](#)

Welcome!

Please click the "Edit Proposal" link below to access your proposal(s).

Proposal Id	Resource Id	Package Type	In Progress	Completed	
4740	291	Product Package D Ownership Acquisition			Edit Proposal
6817	291	Product Package A Baseload Product			Edit Proposal

Proposal(s) for which ESI has received the applicable proposal submission fee will be listed. Please click the Edit Proposal link to begin.

Contact Us

Please contact the [RFP Administrator](#) with any questions.

Operational Information – Product Packages A, B and C

ESI 2011 Western Region RFP

The information required for this page was requested in the applicable proposal Product Package, as well as the Supplemental Information Document.

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Operational Information
Dependable Capacity
Capacity Rate/Pricing
Energy Pricing
Variable O&M Rate/Pricing
Minimum Permitted Dispatch Level
Start-up Charge
Special/Other Considerations

Operational Information
P8759 | R229

Is this proposal mutually exclusive of another proposal?	Select a value	Required
Mutually Exclusive Proposal ID	<input type="text"/>	Required
Delivery Term	15	
Is this a Developmental Resource?	Select a value	Required
Proposal Start Date (Existing)	<input type="text"/>	Required
Expected Commercial Operations Date (Developmental)	<input type="text"/>	
Guaranteed Commercial Operations Date (Developmental)	<input type="text"/>	
Nameplate Capacity (MW)	<input type="text"/>	Required
Capacity-Related Benefits	<input type="text"/>	Required
Dispatch Rights	<input type="text"/>	Required
Maximum Complete Starts Per Day Allowed	<input type="text"/>	Required
Maximum Complete Starts Per Year Allowed	<input type="text"/>	Required
Minimum Run Time Per Complete Start (Hours)	<input type="text"/>	Required
Minimum Down Time Between Shutdown and Start-up (Hours)	<input type="text"/>	Required
Time Required For a Complete Start - Cold Start (Hours)	<input type="text"/>	Required
Time Required For a Complete Start - Warm Start (Hours)	<input type="text"/>	Required
Time Required For a Complete Start - Hot Start (Hours)	<input type="text"/>	Required
Amount of Fuel Required For a Complete Start - Cold Start (MMBtu)	<input type="text"/>	Required
Amount of Fuel Required For a Complete Start - Warm Start (MMBtu)	<input type="text"/>	Required
Amount of Fuel Required For a Complete Start - Hot Start (MMBtu)	<input type="text"/>	Required
Maximum Ramp Rate (MW/minute)	<input type="text"/>	
Days Hours For Combustion Turbine Installation	12000	

Help Section

Select a field

NOTE: To ensure your input is saved please click the "Next" button after entering your information. Clicking the section headers across the top of the page will not save any of your changes

Previous
Next

Once the information for all the fields have been entered, click Next to save the information entered on this page and to move to the next page NOTE: You will not be able to complete this page and move on to the next page until all Required fields have been filled in. If you leave the page without saving, all information will be lost.

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Operational Information (continued) – Product Packages A, B and C

ESI 2011 Western Region RFP

The information required for this page was requested in the applicable proposal Product Package, as well as the Supplemental Information Document.

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Operational Information

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Maximum Ramp Rate (MW/minute)	<input type="text"/>	Required
Run Hours For Combustion Turbine Inspection	<input type="text"/>	Required
EPMH Per Combustion Turbine Inspection (Hours)	<input type="text"/>	Required
Run Hours For Hot Gas Inspection	<input type="text"/>	Required
EPMH Per Hot Gas Inspection (Hours)	<input type="text"/>	Required
Run Hours For Major Inspection	<input type="text"/>	Required
EPMH Per Major Inspection (Hours)	<input type="text"/>	Required
Run Hours For Minor Steam Turbine Inspection	<input type="text"/>	Required
EPMH Per Minor Steam Turbine Inspection (Hours)	<input type="text"/>	Required
Run Hours For Major Steam Turbine Inspection	<input type="text"/>	Required
EPMH Per Major Steam Turbine Inspection (Hours)	<input type="text"/>	Required
CO2 Rate (Lbs/MMbtu)	<input type="text"/>	Required
SO2 Rate (Lbs/MMbtu)	<input type="text"/>	Required
NOX Rate (Lbs/MMbtu)	<input type="text"/>	Required
Summer Maximum Base Capacity	<input type="text"/>	Required
Summer Minimum Permitted Dispatch Level	<input type="text"/>	Required
Average Heat Rate at Summer Minimum Permitted Dispatch Level	<input type="text"/>	Required
Winter Maximum Base Capacity (MW)	<input type="text"/>	Required
Winter Minimum Permitted Dispatch Level (MW)	<input type="text"/>	Required
Average Heat Rate at Winter Minimum Permitted Dispatch Level (MMBtu/MWh)	<input type="text"/>	Required
Shoulder Season Maximum Base Capacity	<input type="text"/>	Required
Summer Maximum Supplemental Capacity (MW)	<input type="text"/>	

Help Section

Select a field

NOTE: To ensure your input is saved please click the "Next" button after entering your information. Clicking the section headers across the top of the page will not save any of your changes

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Next

Once the information for all the fields have been entered, click Next to save the information entered on this page and to move to the next page NOTE: You will not be able to complete this page and move on to the next page until all Required fields have been filled in. If you leave the page without saving, all information will be lost.

Operational Information (continued) – Product Packages A, B and C

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The information required for this page was requested in the applicable proposal Product Package, as well as the Supplemental Information Document.

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Operational Information P8759 | R229

EPMH Per Hot Gas Inspection (Hours)	<input type="text"/>	Required
Run Hours For Major Inspection	<input type="text"/>	Required
EPMH Per Major Inspection (Hours)	<input type="text"/>	Required
Run Hours For Minor Steam Turbine Inspection	<input type="text"/>	Required
EPMH Per Minor Steam Turbine Inspection (Hours)	<input type="text"/>	Required
Run Hours For Major Steam Turbine Inspection	<input type="text"/>	Required
EPMH Per Major Steam Turbine Inspection (Hours)	<input type="text"/>	Required
CO2 Rate (Lbs/MMbtu)	<input type="text"/>	Required
SO2 Rate (Lbs/MMbtu)	<input type="text"/>	Required
NOX Rate (Lbs/MMbtu)	<input type="text"/>	Required
Summer Maximum Base Capacity	<input type="text"/>	Required
Summer Minimum Permitted Dispatch Level	<input type="text"/>	Required
Average Heat Rate at Summer Minimum Permitted Dispatch Level	<input type="text"/>	Required
Winter Maximum Base Capacity (MW)	<input type="text"/>	Required
Winter Minimum Permitted Dispatch Level (MW)	<input type="text"/>	Required
Average Heat Rate at Winter Minimum Permitted Dispatch Level (MMBtu/MWh)	<input type="text"/>	Required
Shoulder Season Maximum Base Capacity	<input type="text"/>	Required
Summer Maximum Supplemental Capacity (MW)	<input type="text"/>	Required
Summer Supplemental Heat Rate (MMBtu/MWh)	<input type="text"/>	Required
Ancillary Services	<input type="text"/>	Required
AGC	<input type="text"/>	Required

Help Section

Select a field ▼

NOTE: To ensure your input is saved please click the "Next" button after entering your information. Clicking the section headers across the top of the page will not save any of your changes

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Once the information for all the fields have been entered, click Next to save the information entered on this page and to move to the next page NOTE: You will not be able to complete this page and move on to the next page until all Required fields have been filled in. If you leave the page without saving, all information will be lost. © 2012 Entergy

Dependable Capacity – Product Packages A, B and C

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The information required for this page was requested in the applicable proposal Product Package.

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Dependable Capacity
P8759 | R229

Dependable Capacity - Constant over Delivery Term (MW)	<input type="text"/>	Required
Dependable Capacity - Year 1 (MW)	<input type="text"/>	Required
Dependable Capacity - Year 2 (MW)	<input type="text"/>	Required
Dependable Capacity - Year 3 (MW)	<input type="text"/>	Required
Dependable Capacity - Year 4 (MW)	<input type="text"/>	Required
Dependable Capacity - Year 5 (MW)	<input type="text"/>	Required
Dependable Capacity - Year 6 (MW)	<input type="text"/>	Required
Dependable Capacity - Year 7 (MW)	<input type="text"/>	Required
Dependable Capacity - Year 8 (MW)	<input type="text"/>	Required
Dependable Capacity - Year 9 (MW)	<input type="text"/>	Required
Dependable Capacity - Year 10 (MW)	<input type="text"/>	Required
Dependable Capacity - Year 11 (MW)	<input type="text"/>	Required
Dependable Capacity - Year 12 (MW)	<input type="text"/>	Required
Dependable Capacity - Year 13 (MW)	<input type="text"/>	Required
Dependable Capacity - Year 14 (MW)	<input type="text"/>	Required
Dependable Capacity - Year 15 (MW)	<input type="text"/>	Required

If selecting a Dependable Capacity that is constant over the Delivery Term, please enter "0" in each of the individual year fields

Previous | Next

Help Section

Dependable Capacity - Constant over

Specify the Dependable Capacity from the resource, expressed in MW, that Bidder will provide for the entire Delivery Term. If the Dependable Capacity will vary for each year of the delivery term, enter "0".

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Capacity Rate/Pricing – Product Packages A, B and C

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 The information required for this page was requested in the applicable proposal Product Package.

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Capacity Rate/Pricing P8759 | R229

Capacity Rate - Year 1 (\$/kW-year)	<input type="text"/>	Required
Capacity Rate - Year 2 (\$/kW-year)	<input type="text"/>	Required
Capacity Rate - Year 3 (\$/kW-year)	<input type="text"/>	Required
Capacity Rate - Year 4 (\$/kW-year)	<input type="text"/>	Required
Capacity Rate - Year 5 (\$/kW-year)	<input type="text"/>	Required
Capacity Rate - Year 6 (\$/kW-year)	<input type="text"/>	Required
Capacity Rate - Year 7 (\$/kW-year)	<input type="text"/>	Required
Capacity Rate - Year 8 (\$/kW-year)	<input type="text"/>	Required
Capacity Rate - Year 9 (\$/kW-year)	<input type="text"/>	Required
Capacity Rate - Year 10 (\$/kW-year)	<input type="text"/>	Required
Capacity Rate - Year 11 (\$/kW-year)	<input type="text"/>	Required
Capacity Rate - Year 12 (\$/kW-year)	<input type="text"/>	Required
Capacity Rate - Year 13 (\$/kW-year)	<input type="text"/>	Required
Capacity Rate - Year 14 (\$/kW-year)	<input type="text"/>	Required
Capacity Rate - Year 15 (\$/kW-year)	<input type="text"/>	Required
Base Capacity Rate (\$/kW-year)	<input type="text"/>	Required
Capacity Rate - Annual Escalator	<input type="text" value="Select a value"/>	Required

If selecting a Capacity Rate that is a Base Capacity Rate, escalated annually, please enter "0" in each of the individual year fields

Help Section

Capacity Rate - Year 1 (\$/kW-year)

If all or a portion of the Capacity Rate is defined annually for each year of the contract term, please enter the Capacity Rate for the applicable year, expressed as \$/kW-year. If not applicable or if the Capacity Rate will be bid in as a Base Capacity Rate and annual escalator, please enter "0"

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Once the information for all the fields have been entered, click Next to save the information entered on this page and to move to the next page NOTE: You will not be able to complete this page and move on to the next page until all Required fields have been filled in. If you leave the page without saving, all information will be lost.

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Energy Pricing – Product Packages A and C

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Energy Pricing P8759 | R229

Energy Price - Year 1 (\$/MWh)	<input type="text"/>
Energy Price - Year 2 (\$/MWh)	<input type="text"/>
Energy Price - Year 3 (\$/MWh)	<input type="text"/>
Energy Price - Year 4 (\$/MWh)	<input type="text"/>
Energy Price - Year 5 (\$/MWh)	<input type="text"/>
Energy Price - Year 6 (\$/MWh)	<input type="text"/>
Energy Price - Year 7 (\$/MWh)	<input type="text"/>
Energy Price - Year 8 (\$/MWh)	<input type="text"/>
Energy Price - Year 9 (\$/MWh)	<input type="text"/>
Energy Price - Year 10 (\$/MWh)	<input type="text"/>
Energy Price - Year 11 (\$/MWh)	<input type="text"/>
Energy Price - Year 12 (\$/MWh)	<input type="text"/>
Energy Price - Year 13 (\$/MWh)	<input type="text"/>
Energy Price - Year 14 (\$/MWh)	<input type="text"/>
Energy Price - Year 15 (\$/MWh)	<input type="text"/>
Guaranteed Heat Rate at Summer Maximum Base Capacity (MMBtu/MWh)	<input type="text"/>
Guaranteed Heat Rate at Winter Maximum Base Capacity (MMBtu/MWh)	<input type="text"/>
Guaranteed Heat Rate at Shoulder Season Maximum Base Capacity (MMBtu/MWh)	<input type="text"/>
Fuel Index	Select a value <input type="button" value="v"/>
Solid Fuel Adder (MMBtu)	<input type="text"/>
Gas Adder (MMBtu)	<input type="text"/>

Help Section

Energy Price - Year 1 (\$/MWh)

If the Energy Price is defined annually for each year of the contract term, please enter the Energy Price for the applicable year, expressed as \$/MWh. If not applicable or if the Energy Price will be bid in as a floating Energy Price, please enter "0"

If selecting a floating energy price, please enter "0" in each of the individual year fields

Once the information for all the fields have been entered, click Next to save the information entered on this page and to move to the next page **NOTE: You will not be able to complete this page and move on to the next page until all Required fields have been filled in. If you leave the page without saving, all information will be lost.**

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Variable O&M – Product Packages A, B and C

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Variable O&M Rate/Pricing

P8759 | R229

Variable O&M Rate - Year 1 (\$/MWh)	<input type="text"/>
Variable O&M Rate - Year 2 (\$/MWh)	<input type="text"/>
Variable O&M Rate - Year 3 (\$/MWh)	<input type="text"/>
Variable O&M Rate - Year 4 (\$/MWh)	<input type="text"/>
Variable O&M Rate - Year 5 (\$/MWh)	<input type="text"/>
Variable O&M Rate - Year 6 (\$/MWh)	<input type="text"/>
Variable O&M Rate - Year 7 (\$/MWh)	<input type="text"/>
Variable O&M Rate - Year 8 (\$/MWh)	<input type="text"/>
Variable O&M Rate - Year 9 (\$/MWh)	<input type="text"/>
Variable O&M Rate - Year 10 (\$/MWh)	<input type="text"/>
Variable O&M Rate - Year 11 (\$/MWh)	<input type="text"/>
Variable O&M Rate - Year 12 (\$/MWh)	<input type="text"/>
Variable O&M Rate - Year 13 (\$/MWh)	<input type="text"/>
Variable O&M Rate - Year 14 (\$/MWh)	<input type="text"/>
Variable O&M Rate - Year 15 (\$/MWh)	<input type="text"/>
Variable O&M Rate - Base (\$/MWh)	<input type="text"/>
Variable O&M - Annual Escalator	N/A <input type="text"/>

If selecting a Variable O&M Rate that is a Base Variable O&M Rate, escalated annually, please enter "0" in each of the individual year fields

Help Section

Variable O&M Rate - Year 1 (\$/MWh) ▾

If all or a portion of the Variable O&M Rate is defined annually for each year of the contract term, please enter the Variable O&M Rate for the applicable year, expressed as \$/MWh. If not applicable or if the Variable O&M Rate will be bid in as a Base Variable O&M Rate and annual escalator, please enter "0"

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Once the information for all the fields have been entered, click Next to save the information entered on this page and to move to the next page **NOTE: You will not be able to complete this page and move on to the next page until all Required fields have been filled in. If you leave the page without saving, all information will be lost.**

Minimum Permitted Dispatch Level – Product Packages B and C

ESI 2011 Western Region RFP

The information required for this page was requested in the applicable proposal Product Package.

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Minimum Permitted Dispatch Level

P8759 | R229

Minimum Permitted Dispatch Level - Year 1 (MW)	<input type="text"/>	Required
Minimum Permitted Dispatch Level - Year 2 (MW)	<input type="text"/>	Required
Minimum Permitted Dispatch Level - Year 3 (MW)	<input type="text"/>	Required
Minimum Permitted Dispatch Level - Year 4 (MW)	<input type="text"/>	Required
Minimum Permitted Dispatch Level - Year 5 (MW)	<input type="text"/>	Required
Minimum Permitted Dispatch Level - Year 6 (MW)	<input type="text"/>	Required
Minimum Permitted Dispatch Level - Year 7 (MW)	<input type="text"/>	Required
Minimum Permitted Dispatch Level - Year 8 (MW)	<input type="text"/>	Required
Minimum Permitted Dispatch Level - Year 9 (MW)	<input type="text"/>	Required
Minimum Permitted Dispatch Level - Year 10 (MW)	<input type="text"/>	Required
Minimum Permitted Dispatch Level - Year 11 (MW)	<input type="text"/>	Required
Minimum Permitted Dispatch Level - Year 12 (MW)	<input type="text"/>	Required
Minimum Permitted Dispatch Level - Year 13 (MW)	<input type="text"/>	Required
Minimum Permitted Dispatch Level - Year 14 (MW)	<input type="text"/>	Required
Minimum Permitted Dispatch Level - Year 15 (MW)	<input type="text"/>	Required

Help Section

Minimum Permitted Dispatch Level -

Enter the minimum permitted dispatch level that will apply to Year 1 of the Delivery Term. If not applicable, enter "0".

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Once the information for all the fields have been entered, click Next to save the information entered on this page and to move to the next page **NOTE: You will not be able to complete this page and move on to the next page until all Required fields have been filled in. If you leave the page without saving, all information will be lost.**

Start-up Charge – Product Packages B and C

ESI 2011 Western Region RFP

The information required for this page was requested in the applicable proposal Product Package.

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- Minimum Permitted Dispatch Level
- Start-up Charge**
- Special/Other Considerations

Start-up Charge

P8759 | R229

Start Charge - Year 1 (\$/Complete Start)	<input type="text"/>	Required
Start Charge - Year 2 (\$/Complete Start)	<input type="text"/>	Required
Start Charge - Year 3 (\$/Complete Start)	<input type="text"/>	Required
Start Charge - Year 4 (\$/Complete Start)	<input type="text"/>	Required
Start Charge - Year 5 (\$/Complete Start)	<input type="text"/>	Required
Start Charge - Year 6 (\$/Complete Start)	<input type="text"/>	Required
Start Charge - Year 7 (\$/Complete Start)	<input type="text"/>	Required
Start Charge - Year 8 (\$/Complete Start)	<input type="text"/>	Required
Start Charge - Year 9 (\$/Complete Start)	<input type="text"/>	Required
Start Charge - Year 10 (\$/Complete Start)	<input type="text"/>	Required
Start Charge - Year 11 (\$/Complete Start)	<input type="text"/>	Required
Start Charge - Year 12 (\$/Complete Start)	<input type="text"/>	Required
Start Charge - Year 13 (\$/Complete Start)	<input type="text"/>	Required
Start Charge - Year 14 (\$/Complete Start)	<input type="text"/>	Required
Start Charge - Year 15 (\$/Complete Start)	<input type="text"/>	Required
Start Charge - Base (\$/Complete Start)	<input type="text"/>	Required
Start Charge - Annual Escalator	Select a value <input type="button" value="v"/>	Required

If selecting a Start Charge that is a Base Start Charge, escalated annually, please enter "0" in each of the individual year fields

Help Section

Start Charge - Year 1 (\$/Complete Start)

If the Start Charge, expressed as \$/Complete Start, is defined annually for each year of the contract term, please enter the Start Charge for the applicable year. If not applicable or if the Start Charge will be bid in as a Base Start Charge and annual escalator, please enter "0"

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Next

Once the information for all the fields have been entered, click Next to save the information entered on this page and to move to the next page **NOTE: You will not be able to complete this page and move on to the next page until all Required fields have been filled in. If you leave the page without saving, all information will be lost.**

Special/Other Considerations – Product Packages A, B and C

BSI 2011 Western Region RFP

Home Operational Information Dependable Capacity Capacity Rate/Pricing Energy Pricing Variable O&M Rate/Pricing Minimum Permitted Dispatch Level Start-up Charge **Special/Other Considerations**

Special/Other Considerations P8759 | R229

Special or Other Consideration #1	<input type="text"/>
Special or Other Consideration #2	<input type="text"/>
Special or Other Consideration #3	<input type="text"/>
Special or Other Consideration #4	<input type="text"/>
Special or Other Consideration #5	<input type="text"/>
Special or Other Consideration #6	<input type="text"/>
Special or Other Consideration #7	<input type="text"/>
Special or Other Consideration #8	<input type="text"/>
Special or Other Consideration #9	<input type="text"/>
Special or Other Consideration #10	<input type="text"/>

Help Section

Special or Other Consideration #1

Any other other items Bidder deems appropriate, including any proposed exceptions or any known risks or circumstances that could result in the withdrawal of a proposal and/or any other special items that ESI should take into consideration when evaluating the proposal submitted by Bidder

Click "Finish" to complete the proposal, view a summary of the proposal and electronically sign the Proposal Submission Agreement.

Previous **Finish**

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Proposal Summary – Product Packages A, B and C

ESI 2011 Western Region RFP

Home Operational Information Dependable Capacity Capacity Rate/Pricing Energy Pricing Variable O&M Rate/Pricing Minimum Permitted Dispatch Level Start-up Charge Special/Other Considerations

Proposal Summary

SectionDescription	LabelText	PackageValue
Operational Information	Is this proposal mutually exclusive of another proposal?	
Operational Information	Mutually Exclusive Proposal ID	
Operational Information	Delivery Term	
Operational Information	Is this a Developmental Resource?	
Operational Information	Proposal Start Date (Existing)	
Operational Information	Nameplate Capacity (MW)	
Operational Information	Capacity-Related Benefits	
Operational Information	Dispatch Rights	
Operational Information	Guaranteed Heat Rate (MMBtu/MWh)	
Operational Information	Daily Price of Gas	
Operational Information	Maximum Complete Starts Per Day Allowed	
Operational Information	Maximum Complete Starts Per Year Allowed	
Operational Information	Minimum Run Time Per Complete Start (Hours)	
Operational Information	Minimum Down Time Between Shutdown and Start-up (Hours)	
Operational Information	Time Required For a Complete Start - Cold Start (Hours)	
Operational Information	Time Required For a Complete Start - Warm Start (Hours)	
Operational Information	Time Required For a Complete Start - Hot Start (Hours)	
Operational Information	Amount of Fuel Required For a Complete Start - Cold Start (MMBtu)	
Operational Information	Amount of Fuel Required For a Complete Start - Warm Start (MMBtu)	
Operational Information	Amount of Fuel Required For a Complete Start - Hot Start (MMBtu)	
Operational Information	Maximum Ramp Rate (MW/minute)	
Operational Information	Run Hours For Combustion Turbine Inspection	
Operational Information	EPMH Per Combustion Turbine Inspection (Hours)	
Operational Information	Run Hours For Hot Gas Inspection	
Operational Information	EPMH Per Hot Gas Inspection (Hours)	
Operational Information	Run Hours For Major Inspection	
Operational Information	EPMH Per Major Inspection (Hours)	
Operational Information	Run Hours For Minor Steam Turbine Inspection	

Bidder Signature

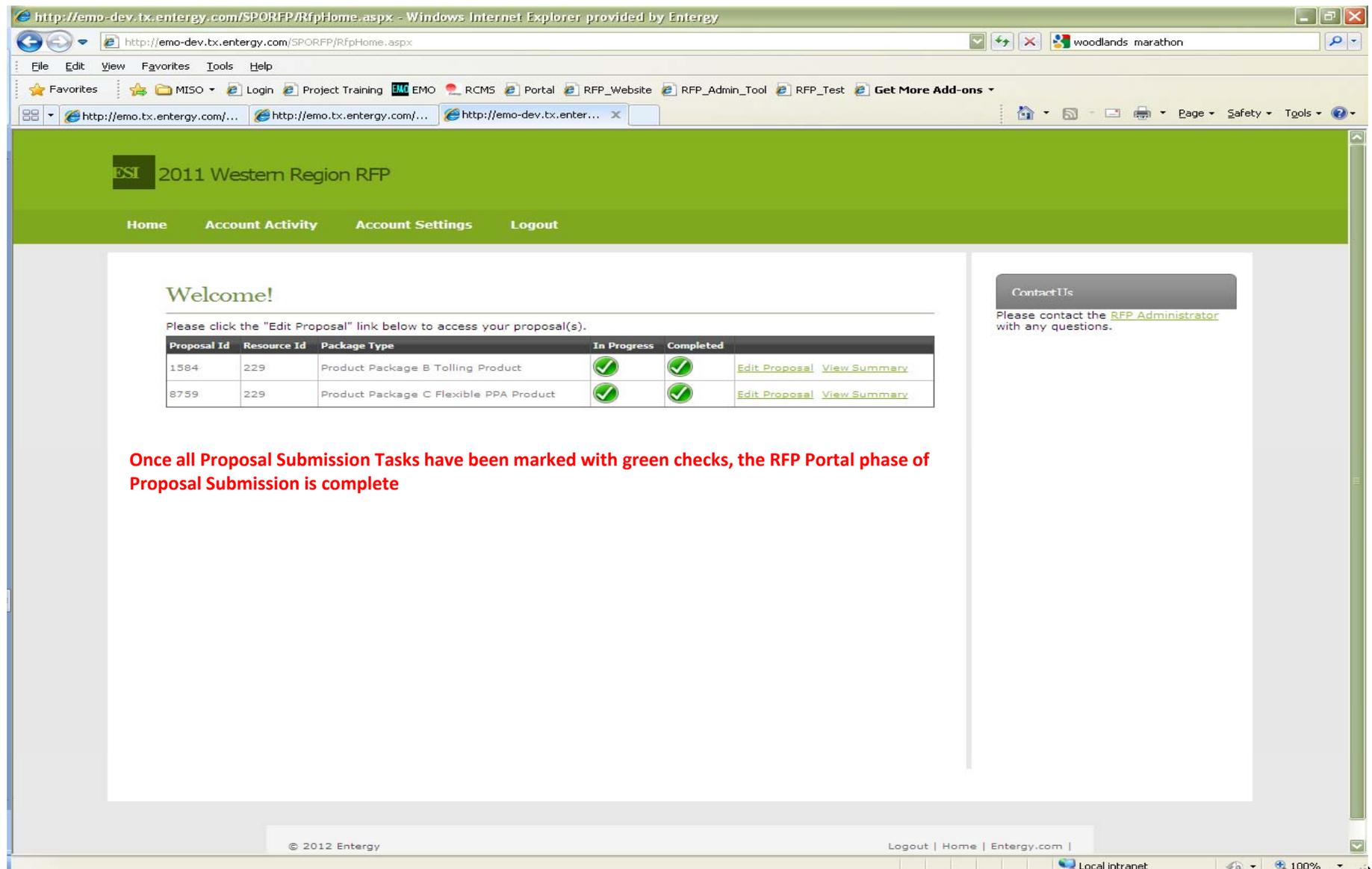
Please enter your Signature Id below to complete the proposal. Your Signature Id can be found in your Bidder Registration Summary email.

Bidder Id: 829
 Signature Id:

[Proposal Submission Agreement](#)

Bidders that elected to receive a Signature ID during Bidder Registration will need to input their designated Signature ID above and click "Sign" to execute the Proposal Submission Agreement electronically, complete the proposal submission process for the applicable proposal and receive a Proposal Summary confirmation email. A link to the Proposal Submission Agreement is provided. Bidders who did not elect to submit an electronic Signature ID are required to sign and fax a copy of the Proposal Submission Agreement to the RFP Administrator by the proposal submission deadline.

Proposal Complete – Product Packages A, B and C



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2011 Western Region RFP

Home Account Activity Account Settings Logout

Welcome!

Please click the "Edit Proposal" link below to access your proposal(s).

Proposal Id	Resource Id	Package Type	In Progress	Completed	
1584	229	Product Package B Tolling Product	✓	✓	Edit Proposal View Summary
8759	229	Product Package C Flexible PPA Product	✓	✓	Edit Proposal View Summary

Once all Proposal Submission Tasks have been marked with green checks, the RFP Portal phase of Proposal Submission is complete

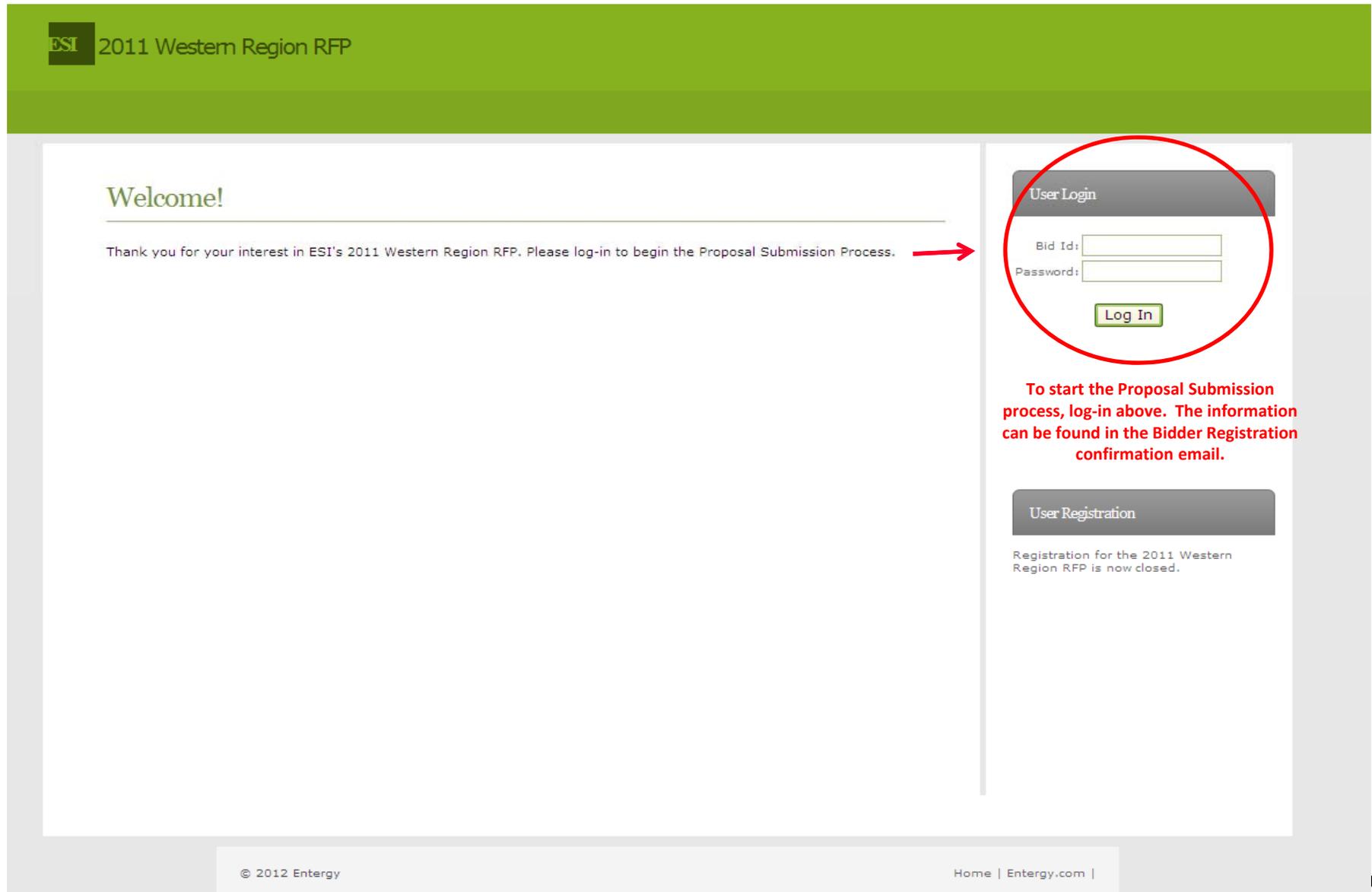
Contact Us

Please contact the [RFP Administrator](#) with any questions.

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***Proposal Submission Pages
Product Package D***

RFP Web Portal Log-In Screen



The screenshot shows the RFP Web Portal Log-In Screen. At the top left, there is a green header with the text "ESI 2011 Western Region RFP". Below this, the main content area is divided into two columns. The left column contains a "Welcome!" message and a line of text: "Thank you for your interest in ESI's 2011 Western Region RFP. Please log-in to begin the Proposal Submission Process." A red arrow points from this text to the "User Login" form on the right. The "User Login" form is highlighted with a red circle and contains fields for "Bid Id:" and "Password:", along with a "Log In" button. Below the "User Login" form is a "User Registration" section with the text: "Registration for the 2011 Western Region RFP is now closed." At the bottom of the page, there is a footer with the text "© 2012 Entergy" on the left and "Home | Entergy.com |" on the right.

ESI 2011 Western Region RFP

Welcome!

Thank you for your interest in ESI's 2011 Western Region RFP. Please log-in to begin the Proposal Submission Process.

User Login

Bid Id:

Password:

Log In

To start the Proposal Submission process, log-in above. The information can be found in the Bidder Registration confirmation email.

User Registration

Registration for the 2011 Western Region RFP is now closed.

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Proposal Submission Start Screen

ESI 2011 Western Region RFP

[Home](#) [Account Activity](#) [Account Settings](#) [Logout](#)

Welcome!

Please click the "Edit Proposal" link below to access your proposal(s).

Proposal Id	Resource Id	Package Type	In Progress	Completed	
4740	291	Product Package D Ownership Acquisition			Edit Proposal
6817	291	Product Package A Baseload Product			Edit Proposal

Proposal(s) for which ESI has received the applicable proposal submission fee will be listed. Please click the Edit Proposal link to begin.

Contact Us

Please contact the [RFP Administrator](#) with any questions.

Operational Information – Product Package D

DSI 2011 Western Region RFP

The information required for this page was requested in the applicable proposal Product Package, as well as the Supplemental Information Document.

Home

Operational Information

Special/Other Considerations

Operational Information

P7158 | R663

Is this proposal mutually exclusive of another proposal?	Select a value
Mutually Exclusive Proposal ID	<input type="text"/>
Capacity (MW)	<input type="text"/>
Purchase Price (\$)	<input type="text"/>
Is this a Developmental Resource?	Select a value
Acquisition Close Date (Existing)	<input type="text"/>
Commercial Operation Date (Developmental)	<input type="text"/>
Guaranteed Commercial Operation Date (Developmental)	<input type="text"/>
Capacity-Related Benefits	<input type="text"/>
Ancillary Services	<input type="text"/>
AGC	<input type="text"/>
Summer Maximum Base Capacity (MW)	<input type="text"/>
Average Heat Rate at Summer Maximum Base Capacity (MMBtu/MWh)	<input type="text"/>
Summer Minimum Permitted Dispatch Level (MW)	<input type="text"/>
Average Heat Rate at Summer Minimum Permitted Dispatch Level (MMBtu/MWh)	<input type="text"/>
Winter Maximum Base Capacity (MW)	<input type="text"/>
Average Heat Rate at Winter Maximum Base Capacity (MMBtu/MWh)	<input type="text"/>
Winter Minimum Permitted Dispatch Level (MW)	<input type="text"/>
Average Heat Rate at Winter Minimum Permitted Dispatch Level (MMBtu/MWh)	<input type="text"/>
Summer Maximum Supplemental Capacity (MW)	<input type="text"/>
Summer Supplemental Heat Rate (MMBtu/MWh)	<input type="text"/>

Help Section

Select a field

NOTE: To ensure your input is saved please click the "Next" button after entering your information. Clicking the section headers across the top of the page will not save any of your changes

Previous

Next

Once the information for all the fields have been entered, click Next to save the information entered on this page and to move to the next page **NOTE: You will not be able to complete this page and move on to the next page until all Required fields have been filled in. If you leave the page without saving, all information will be lost.** © 2012 Entergy

Operational Information (continued) – Product Package D

ESI 2011 Western Region RFP

Home **Operational Information** Special/Other Considerations

P7158 | R663

Operational Information	
Average Heat Rate at Summer Minimum Permitted Dispatch Level (MMBtu/MWh)	<input type="text"/>
Winter Maximum Base Capacity (MW)	<input type="text"/>
Average Heat Rate at Winter Maximum Base Capacity (MMBtu/MWh)	<input type="text"/>
Winter Minimum Permitted Dispatch Level (MW)	<input type="text"/>
Average Heat Rate at Winter Minimum Permitted Dispatch Level (MMBtu/MWh)	<input type="text"/>
Summer Maximum Supplemental Capacity (MW)	<input type="text"/>
Summer Supplemental Heat Rate (MMBtu/MWh)	<input type="text"/>
Minimum Run Time per Complete Start (Hours)	<input type="text"/>
Minimum Down Time between Shutdown and Start-up (Hours)	<input type="text"/>
Time Required For A Complete Start - Cold Start (Hours)	<input type="text"/>
Time Required For A Complete Start - Warm Start (Hours)	<input type="text"/>
Time Required For A Complete Start - Hot Start (Hours)	<input type="text"/>
Amount of Fuel Required for a Complete Start - Cold Start (MMBtu)	<input type="text"/>
Amount of Fuel Required for a Complete Start - Warm Start (MMBtu)	<input type="text"/>
Amount of Fuel Required for a Complete Start - Hot Start (MMBtu)	<input type="text"/>
Maximum Ramp Rate (MW/minute)	<input type="text"/>
Fixed O&M Rate (\$/kW-yr)	<input type="text"/>
Variable O&M Rate (\$/MWh)	<input type="text"/>
CO2 Rate (Lbs/MMBtu)	<input type="text"/>
SO2 Rate (Lbs/MMBtu)	<input type="text"/>
NOX Rate (Lbs/MMBtu)	<input type="text"/>

Help Section

Select a field

NOTE: To ensure your input is saved please click the "Next" button after entering your information. Clicking the section headers across the top of the page will not save any of your changes

Previous **Next**

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Once the information for all the fields have been entered, click Next to save the information entered on this page and to move to the next page NOTE: You will not be able to complete this page and move on to the next page until all Required fields have been filled in. If you leave the page without saving, all information will be lost.

Special/Other Considerations – Product Package D

ESI 2011 Western Region RFP

Home Operational Information **Special/Other Considerations**

Special/Other Considerations P7158 | R663

Special or Other Consideration #1	<input type="text"/>
Special or Other Consideration #2	<input type="text"/>
Special or Other Consideration #3	<input type="text"/>
Special or Other Consideration #4	<input type="text"/>
Special or Other Consideration #5	<input type="text"/>
Special or Other Consideration #6	<input type="text"/>
Special or Other Consideration #7	<input type="text"/>
Special or Other Consideration #8	<input type="text"/>
Special or Other Consideration #9	<input type="text"/>
Special or Other Consideration #10	<input type="text"/>

Help Section

Special or Other Consideration #1

Please include any other items Bidder deems appropriate, including any proposed exceptions or any known risks or circumstances that could result in the withdrawal of a proposal and/or any other special items that ESI should take into consideration when evaluating the proposal submitted by Bidder.

Click "Finish" to complete the proposal, view a summary of the proposal and electronically sign the Proposal Submission Agreement.

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Proposal Summary – Product Package D

ESI 2011 Western Region RFP

Home **Operational Information** Special/Other Considerations

Proposal Summary

SectionDescription	LabelText	PackageValue
Operational Information	Is this proposal mutually exclusive of another proposal?	
Operational Information	Mutually Exclusive Proposal ID	
Operational Information	Capacity (MW)	
Operational Information	Purchase Price (\$)	
Operational Information	Is this a Developmental Resource?	
Operational Information	Commercial Operation Date (Developmental)	
Operational Information	Guaranteed Commercial Operation Date (Developmental)	
Operational Information	Capacity-Related Benefits	
Operational Information	Ancillary Services	
Operational Information	AGC	
Operational Information	Summer Maximum Base Capacity (MW)	
Operational Information	Average Heat Rate at Summer Maximum Base Capacity (MMBtu/MWh)	
Operational Information	Summer Minimum Permitted Dispatch Level (MW)	
Operational Information	Average Heat Rate at Summer Minimum Permitted Dispatch Level (MMBtu/MWh)	
Operational Information	Winter Maximum Base Capacity (MW)	
Operational Information	Average Heat Rate at Winter Maximum Base Capacity (MMBtu/MWh)	
Operational Information	Winter Minimum Permitted Dispatch Level (MW)	
Operational Information	Average Heat Rate at Winter Minimum Permitted Dispatch Level (MMBtu/MWh)	
Operational Information	Summer Maximum Supplemental Capacity (MW)	
Operational Information	Summer Supplemental Heat Rate (MMBtu/MWh)	
Operational Information	Minimum Run Time per Complete Start (Hours)	
Operational Information	Minimum Down Time between Shutdown and Start-up (Hours)	
Operational Information	Time Required For A Complete Start - Cold Start (Hours)	
Operational Information	Time Required For A Complete Start - Warm Start (Hours)	
Operational Information	Time Required For A Complete Start - Hot Start (Hours)	
Operational Information	Amount of Fuel Required for a Complete Start - Cold Start (MMBtu)	
Operational Information	Amount of Fuel Required for a Complete Start - Warm Start (MMBtu)	
Operational Information	Amount of Fuel Required for a Complete Start - Hot Start (MMBtu)	

Bidder Signature

Please enter your Signature Id below to complete the proposal. Your Signature Id can be found in your Bidder Registration Summary email.

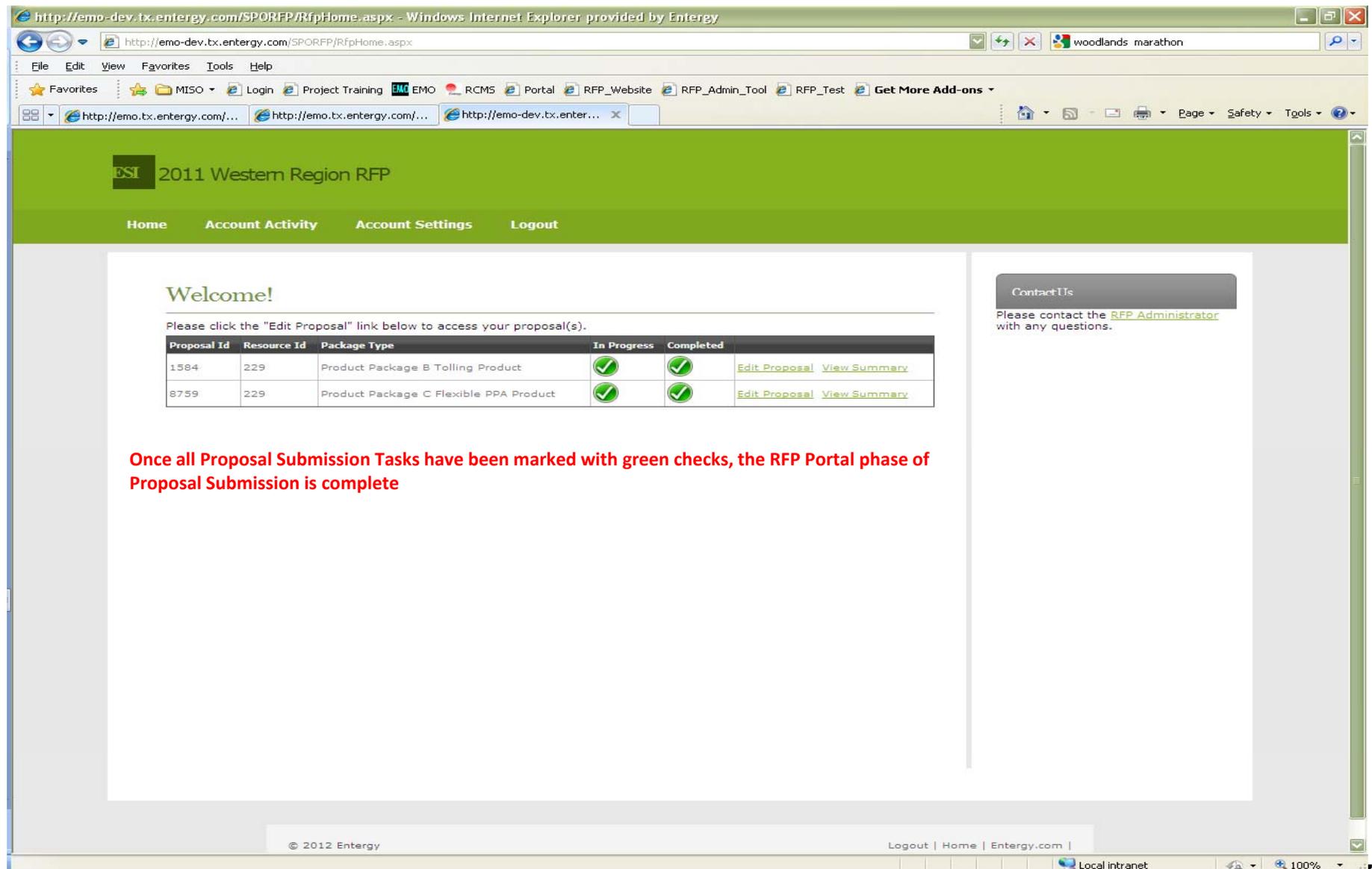
Bidder Id: B99

Signature Id:

[Proposal Submission Agreement](#)

Bidders that elected to receive a Signature ID during Bidder Registration will need to input their designated Signature ID above and click "Sign" to execute the Proposal Submission Agreement electronically, complete the proposal submission process for the applicable proposal and receive a Proposal Summary confirmation email. A link to the Proposal Submission Agreement is provided. Bidders who did not elect to submit an electronic Signature ID are required to sign and fax a copy of the Proposal Submission Agreement to the RFP Administrator by the proposal submission deadline.

Proposal Complete – Product Packages D



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http://emo-dev.tx.entergy.com/SPORFP/RfpHome.aspx

ESI 2011 Western Region RFP

Home Account Activity Account Settings Logout

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Proposal Id	Resource Id	Package Type	In Progress	Completed	
1584	229	Product Package B Tolling Product	✓	✓	Edit Proposal View Summary
8759	229	Product Package C Flexible PPA Product	✓	✓	Edit Proposal View Summary

Once all Proposal Submission Tasks have been marked with green checks, the RFP Portal phase of Proposal Submission is complete

Contact Us

Please contact the [RFP Administrator](#) with any questions.

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Submission of Due Diligence

Bidders are also required to deliver to ESI by the Required Proposal Submission Time complete responses to due diligence requests for this RFP (see Appendices H, I-1, and I-2). ESI will not accept responses via the RFP Web Portal. Bidders must deliver responses through (i) files attached to electronic mail or other electronic/digital media acceptable to ESI or (ii) digital form acceptable to ESI (e.g., a CD) delivered to the RFP Administrator by courier. The Entergy electronic communications network generally will not accept “zip” (or similar) files or electronic mail with file attachments containing, individually or collectively, approximately ten (10) megabytes or more of data or information. Bidders who submit proposal information that is either (i) not accepted by the Entergy electronic communications network or (ii) not properly addressed to and not timely received by the RFP Administrator will be considered not to have delivered the information to ESI. Proposals from Bidders that fail to deliver complete responses and clarifications as required herein are non-conforming.

Completion of Proposal Submission

Each Bidder must complete all three steps of Proposal Submission. Bidders will have the ability to modify proposal information through the Proposal Submission Period. No proposal may be modified after the Required Proposal Submission Time without ESI's prior written consent, which may be granted or denied by ESI in its sole discretion.

Bidders will bear the risk of failing to submit the requisite Proposal Submission information and documentation as required herein by the Required Proposal Submission Time. Bidders who attempt to submit their proposal information within two (2) hours of the Required Proposal Submission Time run a substantial risk of having insufficient time before the deadline to correct and resubmit the proposal(s) in the event of a submission error or a technical malfunction. With respect to Proposal Submissions, no Bidder will be provided access to the RFP Web Portal outside of the Proposal Submission Period, and ESI will be under no obligation to any Bidder to re-open the Proposal Submission Process after the Required Proposal Submission Time.

Proposals for which Bidder did not submit all required information and material and/or complete all three steps of Proposal Submission as required herein are nonconforming.