

Appendix B

Illustration of the RFP Web Portal for the Bidder Registration, Confirmation, & Proposal Submission Process For Summer 2009 Request For Proposals (RFP)

For Long-Term Supply-Side Resources

Entergy Services, Inc. September 24, 2009

The statements contained in this Appendix are made subject to the Reservation of Rights set forth in the RFP and subject to the terms and acknowledgements set forth in the Proposal Submission Agreement.

Following completion of the Bidder **Registration Process, Bidders will** be provided a summary of their registration information in a series of emails. The Bidder registration information submitted via the RFP Web Portal will not be deemed complete until BIDDER SIGNS AND EITHER FAXES OR **EMAILS AN EXECUTED** VERSION OF THIS SIGNATURE PAGE by no later than 5:00 p.m. CPT on November 5, 2009. Within two Business Days of completing this process, ESI will send Bidder an invoice for the Proposal Submission Fee for each individual proposal registered by Bidder, and Bidder shall remit wire payment of such fee no later than 5:00 p.m. CPT on November 12, 2009. Bidders will not be allowed to submit a proposal(s) for which the corresponding Proposal Submission Fee has not been paid by the deadline specified above. ONCE **RECEIVED BY ESI, THIS** SIGNATURE PAGE WILL SERVE AS CONFIRMATION OF **BIDDER'S SELECTION TO EITHER BE ASSIGNED A UNIQUE ELECTRONIC** SIGNATURE ID, AND BE **GOVERNED BY THE TERMS OF** ITS USE, OR NOT TO USE THE ELECTRONIC SIGNATURE **PROCESS PROVIDED IN THIS RFP, AND BE REQUIRED TO** SUBMIT EXECUTED SIGNATURE PAGES OF THE **PROPOSAL SUBMISSION AGREEMENT FOR EACH REGISTERED PROPOSAL COMPLETED DURING THE PROPOSAL SUBMISSION PROCESS.**

After completing the Bidder Registration Process via the RFP Web Portal, please sign and date here and provide your unique Bidder ID:

Authorized Signature

Print Name

Date

Bidder ID: B____

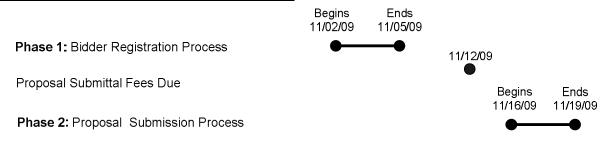
The statements contained in this Appendix are made subject to the Reservation of Rights set forth in the RFP and subject to the terms and acknowledgements set forth in the Proposal Submission Agreement.

GENERAL INSTRUCTIONS

This Appendix B, Appendix D, and each Product Package located in Appendix C contain detailed instructions to Bidders for responding to this Summer 2009 RFP. Prior to developing their proposals, Bidders are requested to carefully read the RFP, including the instructions in this Appendix B, in its entirety.

On August 6, 2009, ESI hosted a Bidders' Conference that included a presentation on the electronic Proposal Submission Process, as well as other matters relating to this RFP. Further information on the Bidders' Conference is provided in Section 2.3 of the RFP. In addition, as further described in Section 2.5 of the RFP, Bidders were invited to submit any questions regarding the RFP, whether they arose before, during, or after the Bidders' Conference, in writing to the RFP Administrator. The following illustrates the timing of each phase of the registration and Proposal Submission Process.

Bidder Registration & Proposal Submission



The Bidder Registration and Proposal Submission Process will be carried out via ESI's RFP Web Portal in two distinct phases. The first phase will consist of the Bidder Registration Process, and the second phase will consist of Proposal Submission Process.

Phase 1: During the Bidder Registration Process, Bidders will be asked to provide contact information, information specific to the company Bidder represents, plant registration information, and select the product type(s) and proposal(s) to associate with each plant registered. For purposes of the Bidder Registration Process, the RFP Web Portal will be enabled to accept Bidders' registration information starting at 8:00 a.m. CPT on Monday, November 2, 2009, and disabled from further use by Bidders starting at 5:00 p.m. CPT on Thursday, November 5, 2009.

Phase 2: During the Proposal Submission Process, Bidders will be provided an opportunity to submit proposals for those product packages registered during the Bidder Registration Process, and for which the corresponding Proposal Submission Fees were paid prior to 5:00 p.m. CPT Thursday, November 12, 2009. Bidders are directed to Appendix C for the applicable product package and associated information that will be requested for each respective product package. For purposes of the Proposal Submission Process, the RFP Web Portal will be enabled to accept Bidders' proposal submission information starting at 8:00 a.m. CPT on Monday, November 16, 2009, and disabled from further use by Bidders starting at 5:00 p.m. CPT on Thursday, November 19, 2009.

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Listed below are the product types for which Bidders may submit a proposal(s) in response to this RFP:

- * Baseload Product (Product Package A);
- * Long-Term Tolling PPA Load-Following CCGT (Product Package B);
- Low Heat Rate Multiple-Year Unit Capacity Call Option ("Low Heat Rate MUCCO") (Product Package C);
- Peaking Multiple-Year Unit Capacity Purchase Agreement ("Peaking MUCPA") (Product Package D);
- * Ownership Acquisition (Product Package E).

During Bidder registration, Bidders will be required to utilize the RFP Web Portal to register all plants and associated proposals. Please note that Bidders will be required to tie <u>each proposal to a single generating plant</u>. Bidders MUST register all plants and proposals no later than 5:00 p.m. CPT on November 5, 2009, and failure to register a proposal in accordance with the process described herein and Appendix D will preclude Bidders from submitting a proposal during Phase II.

Bidders are strongly encouraged to register to use the RFP Web Portal and submit the requested information well in advance of the deadline (November 5, 2009 at 5:00 p.m. CPT) to provide adequate time to address any issues that may arise during the registration process. Bidders shall bear the risk of failing to access the RFP Web Portal and submit the requested registration information within the specified deadline. Bidders who access the RFP Web Portal to submit their registration information within two hours of the specified deadline shall bear a substantial risk that, in the event of a technical malfunction or an issue gaining access to the internet, they may not have enough time before the deadline to complete the registration process. ESI shall be under no obligation to Bidders to reopen the RFP Web Portal for Bidder registration after the Bidder registration process has expired.

For each registered proposal, Bidder will receive a Proposal Identification Number. This number will specifically identify Bidder proposals throughout the evaluation process and serve as a safeguard against divulging unnecessary Bidder information to the evaluation teams. Within two (2) Business Days of receiving a Bidder's complete registration information, ESI will invoice Bidder, by Proposal Identification Number, the Proposal Submittal Fee that is due for each registered proposal. Bidders will be invoiced a \$5,000.00 Proposal Submittal Fee for each registered proposal. ESI must receive the Proposal Submittal Fee for each registered proposal. ESI must receive the Proposal Submittal Fee(s) by this deadline will cause the registered proposal(s) to be rejected as non-conforming and Bidder shall not be provided the opportunity to submit information for such registered proposal(s) via the RFP Web Portal.

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PHASE 1: BIDDER REGISTRATION PROCESS

The illustrations shown below are taken from the RFP Web Portal and provide an *example only* of the various steps/forms that will comprise the web-based *Bidder Registration Process*. ESI's RFP Web Portal will be enabled to accept Bidders' registration information starting at 8:00 a.m. CPT, Monday, November 2, 2009, and will be disabled from accepting Bidders' registration information starting at 5:00 p.m. CPT, Thursday, November 5, 2009. Please direct any questions regarding this or any other RFP process to the RFP Administrator via e-mail at ESIRFP1@entergy.com

To access the RFP Web Portal Login page, use the link provided in the Summer 2009 RFP on ESI's RFP Website: <u>https://emo-web.no.entergy.com/ENTRFP/index.htm</u>

RFP Web Portal ESI Request For Proposals (RFP) for Supply-Side Resources
RFP Legin User Name (Bid ID): Password:
To begin the initial registration Forget your password? registration Log In process, click Bidder Bidder Registration. is best viewed with Internet Evaluer 7 and a screen resolution of 1024-768 and bicher
is best viewed with Internet Explorer 7 and a screen resolution of 1024x768 and higher

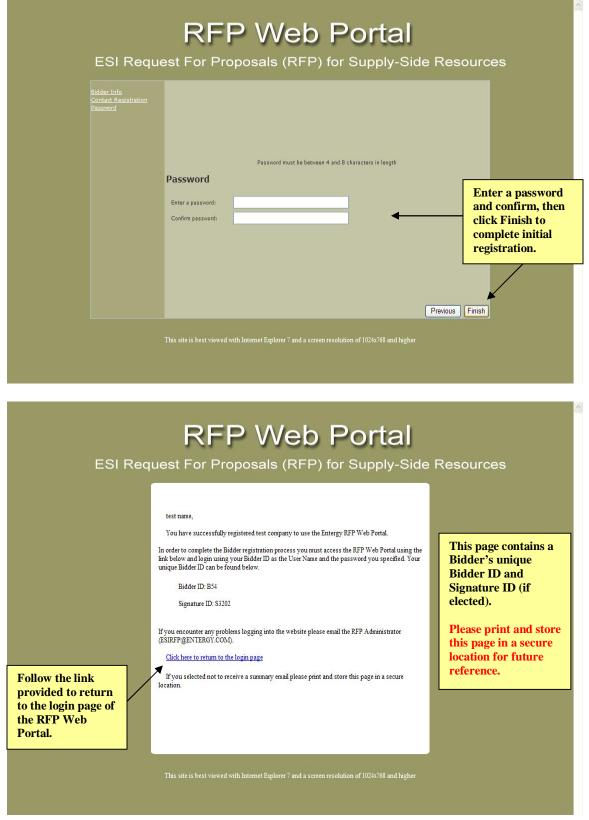
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Initial Registration Pages: Creating a Bidder Profile in the RFP Web Portal

Credit Support Provider Co-Bidders Bidder Federal Tax ID Summary Requested Select Request Unique Signature ID Select Bidder requests that it b secure Signature Identifi used by Bidder when elect signing and submitting an signature. When using th Number as a signature, Bi bound by the terms and co electronically signed Sub Signature Identification Signature Identification Signature Identification Signature Identification Signature Identification Signature Identification Signature Identification Signature Identification Signature Identification	ct a value	e 🖌	The terms and condition governing the method control execute the Proposal Sur Agreement will change based on whether Bidde to utilize the Electronic Signature ID process of this RFP.
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nowed with Internet Evalurer 7 and a spream	n resolution of 1024x768 and higher		continue.
			~
RFP Web	Portal		
ESI Request For Proposals (RFP)		esources	
			Click the link to the
Contact Registration Password			right or scroll over a
Bidder Contact Name			field to see the help text associated with a
Bidder Contact Company			particular request.
Bidder Contact Street/P.O. Box			
Bidder Contact City, State, Zip Code		8	
Bidder Contact Phone Number			
Bidder Contact Phone Number Bidder Contact Fax Number	[
		8	
Bidder Contact Fax Number			
Bidder Contact Fax Number		8	

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Initial Registration Pages: Creating a Bidder Profile in the RFP Web Portal



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Accessing the RFP Web Portal to Complete Phase I: Bidder Registration

Π	User Name (Bid ID): Password: <u>Bidde</u> Forget	FP Login T Registration your password? Log In er 7 and a screen resolution of 102	ix768 and higher	Enter the unique Bidder ID and password assigned during initial registration, then click Log In to access the Portal.

CP'	ructed to plete the Phase 1 cess by 5:00 p.m. Г, on Thursday,
This site is best viewed with Internet Explorer 7 and a screen resolution of 1024x768 and higher Nov	ember 5, 2009.

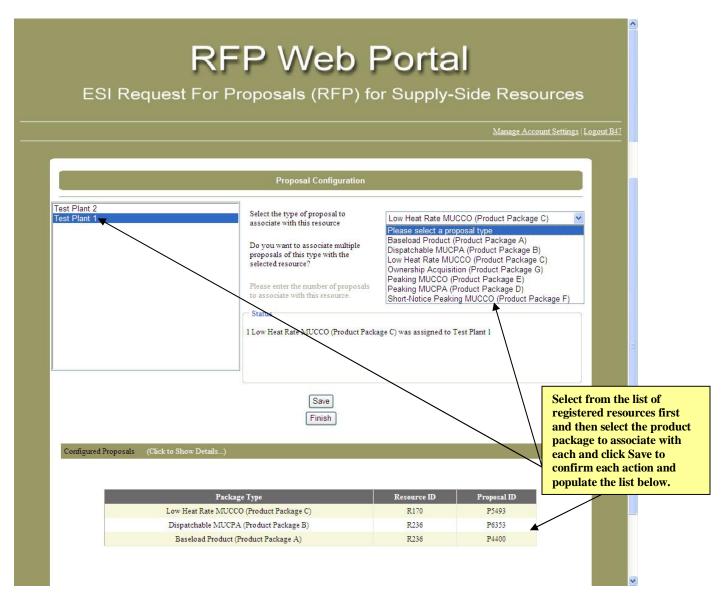
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Phase I Continued: Resource Registration Page

Plant Name Image: Country Parish Plant Location - State Select a value Qualified Facility Select a value Qualified Facility Select a value Owner of Generation Facility Image: Select a value Owner of Generation Facility Image: Select a value Owner of Generation Facility Image: Select a value Generation Facility Image: Select a value Generating Flant (Summer Dependable Capacity in MNV) Image: Select a value Generating Facility Configuration Type Select a value Generating Facility Configuration Type Select a value Generation Equipment Image: Select a value Generation Equipment Image: Select a value Generation Equipment Image: Select a value Age of Equipment Image: Select a value Control Area Select a value ES Interconnection Point Image: Select a value Fuel Type (Pimary) Select a value Other Fuel Type Image: Select a value Multiple Fuel (dentify types if applicable) Image: Select a value Type (Pimary) Select a value Image: Select a value Other Fuel Type	Resou	urce Registration		
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	Multiple Fuels (identify types if applicable)			

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Phase I Continued: Proposal Configuration Page



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Completing Phase I via the RFP Home Page: View and Modify Registration Information

se the Select uttons to ighlight an xisting propos r resource.		RFP We Jest For Proposals (RF		ply-Side Reso	Use the Manage Account Settings function to change/verify account information and track account activity.
		View/Modify Proposal	Configuration		This section will be available only during Phase 1, and
	Bidder ID	Package Type	Resource ID	Proposal ID Linked Prop	allows Bidders to delete
Select	B47	Ownership Acquisition (Product Package G)	R 170	P9251	and/or modify proposal or resource registration
Select	B47	Ownership Acquisition (Product Package G)	R236	P7141	information.
Select	B47	Low Heat Rate MUCCO (Product Package C)	R170	P5493	
Select	B47	Dispatchable MUCPA (Product Package B)	R236	P6353	
Select	B47	Baseload Product (Product Package A)	R236	P4 Use the Add	
To add a	additional proposals o button to the	click the add proposal Add Proposal Add Proposal View/Modify Resource	Configuration	Proposal button associate a new proposal with an existing resource	
	~	view/mouny Resource	Configuration		
	Resource ID		Size of Generati		
Select		Test Plant 1 CCGT	1100	resource butto register a new	
Select	R236	Test Plant 2 CCGT	500	resource.	
		Add a new res	ource		

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PHASE 2: PROPOSAL SUBMISSION PROCESS

The illustrations shown below are taken from the RFP Web Portal and provide an <u>example only</u> of the various steps/forms that will comprise the web-based *Proposal Submission Process*. ESI's RFP Web Portal will be enabled to accept Bidders' proposal submission information starting at 8:00 a.m. CPT, Monday, November 16, 2009, and will be disabled from accepting Bidders' proposal submission information starting at 5:00 p.m. CPT, Thursday, November 19, 2009. Please direct any questions regarding this or any other RFP process to the RFP Administrator via e-mail at <u>ESIRFP1@entergy.com</u>

To access the RFP Web Portal Login page, use the link provided in the Summer 2009 RFP on ESI's RFP Website: https://emo-web.no.entergy.com/ENTRFP/index.htm

Beginning Phase II via the RFP Home Page: Proposal Submission Process

	Proposal Submission			
Test Plant 1	Please select a proposal type		This soction	will only be
Test Plant 2	Please select a proposal type Dispatchable MUCPA (Product Packag	e B) ES-En	This section	will only be ring Phase 2,
	 Ownership Acquisition (Product Package) 		available du	Fing Phase 2, Bidders to select
	Generation Technology :	CCGT		
	Resource ID :		proposals to	
	Proposal ID :		which the Pr	
Select the resource first, and then		Begin	Submission	Fee was paid.
select an associated proposal to				
submit from the drop down list.				
After submitting a proposal, the				
Submitted Proposals box below				
will list all proposals successfully	AV. (41) (104) (104)			
submitted.	Submitted Proposals			
submitted.				
Proposal Type		Resource ID	Proposal ID	
		- Constant Contraction of the Contraction		
Select Baseload Product (Product Packa	age A)	R236	P4400	
	Resubmit Cancel			
Resubmitting a proposal will remove existing information		proposal submission window	and select the proposal to	
B - F - F	resubmit.		proporta to	
				Once subm
	nal Tields - Team	omic and Operational Values		proposal ca
Feanomic and Operation		and operational values		selected to
Economic and Operation		1		
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Delivery Term (Years) Delivery Term (Greater than 10 years)		N/A		summary o resubmit.
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Delivery Term (Years) Delivery Term (Greater than 10 years) Capacity of Entire Unit Capacity Quantity (MW)		N/A Yes 500		
Delivery Term (Years) Delivery Term (Greater than 10 years) Capacity of Entire Unit Capacity Quantity (MW) Existing Power Sales Commitments		N/A Yes 500 none		
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Phase II: Proposal Submission Form Page 1 – Economic and Operational Information

Step 1 of 4 Cancel	RF ESI Request For F	Bidders can button to dis proposal sub at any point,	/ebP use the Cancel continue their mission session but all entered will not		Side Resour	
	Bidder ID : B54	Proposal ID :	P4165			
	Generating Plant : Test Plan	t Product Package :	Low Heat Rate MUCC	O (Product Package C)		
		Economic and (Operational Information			
	Delivery Term (Years)	1				Key information
	Delivery Term (Greater th	an 10 years) Se	elect a value		2	regarding the Bidder and Proposal
	Capacity of Entire Unit	Ye	95			Submission Session is
	Capacity Quantity (MW)				D	highlighted at the top of each page.
	Existing Power Sales Com Variable O&M Charge (\$)		00			
	Fixed Start-up Payment (\$					
	Fixed Heat Rate (Btu/kWI		500-8hr/7,300-12hr/7,200-16h			
	Fuel Index Type	He	enry Hub		2	
	Option Premium Selection	Fix	xed Option Premium		2	
	Fixed Option Premium (\$/	kW-Year)				
	Base Point 1 Heat Rate (8					
	Base Point 2 Heat Rate (1 Base Point 3 Heat Rate (1					
	Minimum Run Time (Hou		9			
	Minimum Down Time (Ho				2	
	Maximum Starts	1			2	
	Save and Continue		Provide the			
			requested information the click Save and Continue to n the next page.	l nove to		

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Proposal Submission Form Page 2: Fuel Supply and Transportation Information

	RFP Web Portal ESI Request For Proposals (RFP) for Supply-Side	e Resources
-		
Step 2 of 4	Proposal Information	
Cancel	Bidder ID : B54 Proposal ID : P4165 Generating Plant : Test Plant Product Package : Low Heat Rate MUCCO (Product Package C)	
	Fuel Supply and Transportation Information	
	Firm Fuel Transportation Select a value Fuel Transportation Contracts Fuel Transportation Contracts Existing Fuel Pipe Planned Fuel Pipe Pipe Under Construction Fuel Supply Sources Fuel Supply Sources Fuel Swing and Seasonal Limits Fuel Pimary Receipt Point Fuel Alternate Receipt Point Fuel Other Considerations	Bidders are instructed to provide as much information regarding fuel supply and transportation as possible.
	Save and Continue	

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Proposal Submission Form Page 3: Transmission Service/Interconnection Information

Bidder ID: B34 Proposal Information Bidder ID: B34 Proposal ID: Propo			Manage Account Settings Logout]
Generating Plant: Test Plant Product Package: Low Heat Rate MUCCO (Product Package C) Image: Colspan="2">Image: Colspan="2" Image: Colspan	Proposal	Information	
Transmission Service/Interconnection Information Step-Up Transformer Voltage Level			
Step-Up Transformer Voltage Level Image: Constraint of the second se			
Maximum VAR Output Minimum VAR Output Transmission Upgrades Long-term Transmission Request Fim Point-to-Point Transmission Request Interconnection Study Select a value Select a value	Transmission Service/Ir	nterconnection Information	
Generator/Facility Maximum Capability (PMAX)	Maximum VAR Output Minimum VAR Output Transmission Upgrades Long-term Transmission Request Firm Point-to-Point Transmission Request Interconnection Study Selev		to provid informat transmiss and inter

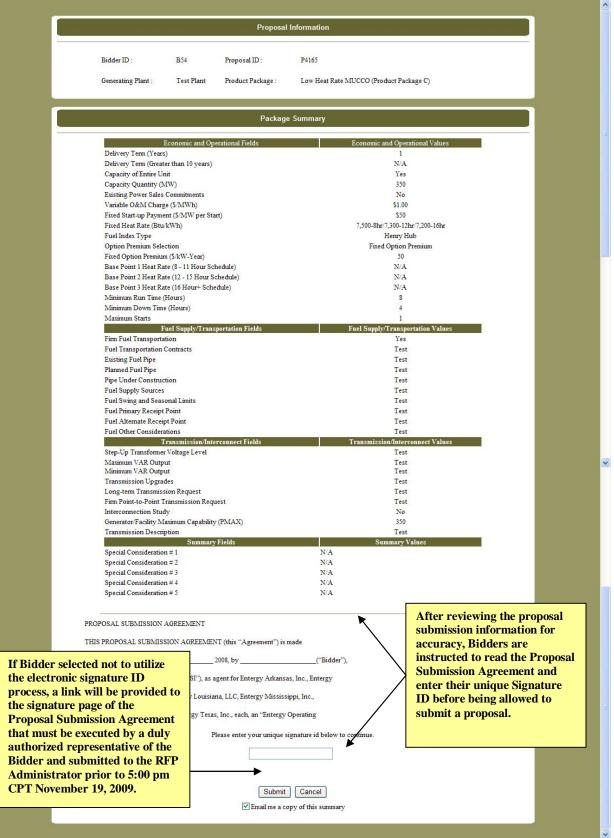
The statements contained in this Appendix are made subject to the Reservation of Rights set forth in the RFP and subject to the terms and acknowledgements set forth in the Proposal Submission Agreement.

Proposal Submission Form Page 4: Special Considerations

	RFP Web Portal ESI Request For Proposals (RFP) for Supply-Side Resources
Step 4 of 4	Proposal Information
	Bidder ID : B54 Proposal ID : P4165 Generating Plant : Test Plant Product Package : Low Heat Rate MUCCO (Product Package C)
	Special Considerations Special Considerations: The following correspond to the list of special considerations questions in the applicable product package on which this proposal is based. Please refrain from using Bidder and/or generating plant names in this section; you may use the Bidder ID and/or Plant ID(s) issued by ESI during Bidder Registration as substitutions. Please describe in detail below any special items which ESI should take into consideration including but not limited to:
	Special Consideration # 1 Image: Special Consideration # 2 Special Consideration # 2 Image: Special Consideration request Special Consideration # 3 Image: Special Consideration # 4 Special Consideration # 4 Image: Special Consideration # 4 Special Consideration # 5 Image: Special Consideration # 5
	Save and View Summary Provide the requested information then click Save and View Summary to move to the next page.

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Completing Phase II: Proposal Submission Summary



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